

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07154
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEWMONT
8. Well Number 1
9. OGRID Number 227103
10. Pool name or Wildcat GLADIOLA;DEVONIAN (27740)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD
2. Name of Operator PLATINUM EXPLORATION, INC.
3. Address of Operator 550 W. TEXAS AVE., STE 500, MIDLAND, TX 79701
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>S</u> line and 1980 feet from the <u>W</u> line Section <u>7</u> Township <u>12S</u> Range <u>38E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CONVERT TO SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/04-11/11/04

MIRU PU NUBOP. DRL CMT FROM 2067'-2288'. ATTEMPT TO DRL-NO CMT ON 5 1/2" CSG, TAG CSG @ 4448'. DRESS OFF TOP 5 1/2" CSG. MILL 4455'-4496'. DRL 4496'-11,135. RUN CBL W/CCL 4250'-11,000'. DRL 11,135'-12,300'. SPOT 2000 GALS ACID. DRL 12,300'-12,700'. PUMP 60 BBLS WTR, SPOT 2000 GALS 10% ACID. WENT ON VACUUM. NO BOP, NU WH, RD.

11/19/04

MIRU PETROPLEX, PUMP 15,000 GALS 15% ACID & 4000# MED. ROCK SALT, FLUSH W/400 BBLS WTR, RD.

WELL IS CURRENTLY INACTIVE, WAITING ON PRODUCERS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE AGENT DATE 01/10/05

Type or print name GAYE HEARD E-mail address: oilreportsinc@oilreportsinc.com Telephone No. 505/393-2727

For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gary W. Wink TITLE _____ DATE JAN 14 2005

Conditions of Approval (if any):