Office District I		f New Me	XICO			Form C-103
District i	Energy, Mineral	ls and Natu	ral Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL AF	PI NO.	
District II	OIL CONSER	VATION	DIVISION	30 025 12	1 6 %	
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicat	e Type of Lease	····
1000 Rio Brazos Rd., Aztec, NM 87410		th St. Fran	=		ATE FE	₹ /X
District IV	Santa 1	Fe, NM 87	505	6. State C	il & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505	CES AND REPORTS	ONINGER		 	-	
(DO NOT USE THIS FORM FOR PROPOS	CES AND KEPUKIS (UN WELLS	IC DACE TO A		Name or Unit Agree	ement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FO	RM C-101) FC	OG BACK TO A OR SLICH	DRINKAI		
PROPOSALS.)	_			8. Well N	lumber	
	Gas Well 🔼 Other				2	
2. Name of Operator				9. OGRII) Number	
JOHN H. HENDRIX CORP.		· · · · · · · · · · · · · · · · · · ·	V .			
3. Address of Operator			7: 1 · 1	10. Pool r	name or Wildcat	
BOX 3040, MIDLAND, TEXAS 7	9704	1 1 1		Brunson D	Drinkard Abo South	et e Consein
4. Well Location						1000
Unit Letter_L_:_198	0 feet from the SO	UTH 1	ne and 660	feet from th	neWESTline	
Section 30	Township 22S					* :- :
Section 30		Range		NMPM	LEA County	7
	11. Elevation (Show)	wnether DR,	RKB, RT, GR, etc	.)		
Pit or Below-grade Tank Application on	Closure		20 M			
			Lat. M. Saya	- Ta		HUSTY (REAL OF A
Pit typeSTEELDepth to Groundwar	terDistance from n	earest fresh wa	iter well Dis	tance from near	rest surface water	<u>- 35</u> 4 1 - 4
Pit Liner Thickness: mil	Below-Grade Tank: \	Volume	bbls; C	Construction Ma	aterial	* 1 to 21 + 1
12 Check A	ppropriate Box to	Indianta NI				
12. Chock 1	ppropriate box to	muicate in	ature of Notice	, Keport or	Other Data	the second
NOTICE OF IN	TENTION TO:		SHE	RSEOLIEN	IT REPORT O	=.
PERFORM REMEDIAL WORK	PLUG AND ABANDO	NI - E - Pa	REMEDIAL WO			
TEMPORARILY ABANDON	CHANGE PLANS					CASING
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN			- 1
		A Section 1		II JOB		
TOLL ON METER OAGING		_				
OTHER:			OTHER:			
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OTHER:	eted operations. (Clear	Tly state all r	OTHER:	ad give pertin	ent dates including	g estimated date
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