

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 12168
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DRINKARD B
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Brunson Drinkard Abo South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
JOHN H. HENDRIX CORP.

3. Address of Operator
BOX 3040, MIDLAND, TEXAS 79704

4. Well Location
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 30 Township 22S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

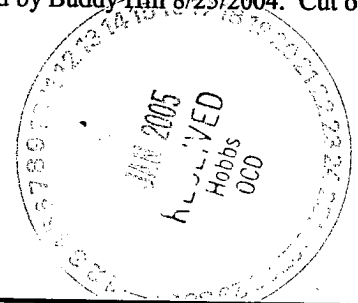
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 340 sx cement from 2260' to 2536', tagged. Set 70 sx from 1197' to 1342'; set 100 sx from 1011' to 1214'.

Drilled out cmt to 1011'. Perf'd @ 1006', unable to establish injection rate; pressured up to 1000#, spotted 15 sx cmt @ 1011' per Buddy Hill @ OCD; WOC. Tagged TOC @ 905', perf'd @ 885', set packer @ 580', unable to establish injection rate. Pressured up to 1100#, spotted 15 sx cmt @ 895' per Buddy Hill. Tagged TOC @ 806'. Perf'd @ 785', attempted to establish injection rate, had communication thru tubing. Pumped 25 sx cmt @ 806' per Buddy Hill; WOC; tagged TOC @ 652'. Perf'd @ 500', filled hole w/ cmt, displaced TOC to 240', tagged @ 209'. Perf'd @ 190'; circulated cmt thru 13 3/8" w/ 220 sx, tagged TOC @ 15', ok'd by Buddy Hill 8/25/2004. Cut off wellhead, pumped 10 sx surface plug.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 11/24/2004

Type or print name TOMMY TAYLOR

E-mail address: ttaylor@tetrathec.com

Telephone No. 432 570 5382

For State Use Only

APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of Approval (if any):

JAN 14 2005