

Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-025-32415

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.
23870

7. Lease Name or Unit Agreement Name:
Smith "15"

8. Well Number
1

9. OGRID Number
162928

10. Pool name or Wildcat
Diamond Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 15 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3891' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐ **Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/04-1/6/05 Rig up, notify Sylvia w/OCD. POOH w/346 jts tbg. Run gauge ring to 11,386'. Set CIBP@ 11,386'. RIH w/perforated sub to CIBP, pumped 200 bbls of mud laden fluid. Spot 25 sacks of Class C cmt on top of CIBP. Dug out around wellhead. Nipple down BOP & well head. Jet cut csg at 9450'. POOH & layed down total of 213 jts 5-1/2" csg out of well plus 3 cut joints. Rig down tongs. RIH w/perforated sub, 2-7/8" tbg to 9503'. Spot 55 sx Class C cmt. Pull 20 stds WOC 5 hrs, TIH & tagged TOC at 9358'. Pull up hole to 6357', spot 65sx Class C cmt. PU hole to 5079', spot 75 sx Class C cmt. WOC 4 hrs. Tagged @4863'. Layed dn 67 jts tbg. Spot 85sx Class C cmt 2654-2326'. Layed down 22 jts tbg. POOH w/rest of tbg. RIH w/perf sub, 2-7/8" tbg & spot 55 sx Class cmt 1934-1722. Pull up hole & spot 50 sx Class C (con't

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1-11-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. (432) 684-3693

For State Use Only

APPROVED BY Larry W. Wink DATE JAN 14 2005

Conditions of Approval, if any

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Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32415
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23870
7. Lease Name or Unit Agreement Name: Smith "15"
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Diamond Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3891' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	7. Lease Name or Unit Agreement Name: Smith "15"
2. Name of Operator Energen Resources Corporation	8. Well Number 1
3. Address of Operator 3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705	9. OGRID Number 162928
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>15</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Diamond Strawn
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(con't) cmt w/2% CaCl₂ at 500'. WIC 4 hrs. TIH & tagged at 282'. spot 10 sx Class C cmt 30' to surface. RDSU & equipment. Well is plugged and abandoned

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1-11-05

Type or print name Carolyn Larson

E-mail address:

clarson@energen.com

Telephone No. (432) 684-3693

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APPROVED BY

Conditions of Approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OG FIELD REPRESENTATIVE / STAFF MANAGER

TITLE

DATE

JAN 14 2005