Subtitit 3 Copies To Appropriate District Office State of New M	exico	Form C-103
District I Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION	NOISIVIO V	30-025-36605
District III 1220 South St. Fra		5. Indicate Type of Lease STATE FEE Fe
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMLC-058698B
SUNDRY NOTICES AND REPORTS ON WELL	_	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F		Rhino Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
Mack Energy Corporation 3. Address of Operator		013837
P. O. Box 960 Artesia, NM 88211-0960		I 0. Pool name or Wildcat Wildcat Delaware
4. Well Location		Wildcat Belawate
Unit Letter E 2310 feet from the North line and 330 feet from the West line		
Section 35 Township 17S Range 32E NMPM County Lea		
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Drilling Depth Groundwater 155' Distance from nearest fresh water well 3 miles Distance from nearest surface water 1200'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Pit Closure OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Mack Energy Corporation proposes to close Drilling pit as follows:		
•	-	107.23.20
1. Remove fluids from pit. 2. Pits on this location are North of well head a Doop Trough mit will be constructed directly and a location of well head.		
2. Pits on this location are North of well head, a Deep Trench pit will be constructed directly east of existing reserve pit and lined with a 12 mil liner, the contents will be placed in this pit and liner will be folded over the mud and cuttings.		
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Eurobelines.		
4. Cover with a minimum 3' of native soil.		
5. Contour pit to prevent erosion and ponding of rainwater.		
		468783
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
	roduction Clerk	DATE 1/11/2005
Jerry W. Sherrell	ierry @mooke	(505)749 1209
Type or print name Jerry W. Sherrell For State Use OnI E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288		
HELD REPRESENTATIVE TICETARE AND A COMMO		
APPROVED BY: DATE DATE DATE DATE DATE DATE DATE DATE		
<u> </u>		1 4 200 5