

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05147
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T.D. POPE
8. Well Number 14
9. OGRID Number 227103
10. Pool name or Wildcat DENTON:DEVONIAN (16910)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PLATINUM EXPLORATION, INC.

3. Address of Operator
550 W. TEXAS AVE., STE 500, MIDLAND, TX 79701

4. Well Location BHL: P 330 S 330 E
SURF: Unit Letter O : 660 feet from the S line and 1980 feet from the E line
Section 26 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3796' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PLUGBACK & HORIZONTAL DRL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/04-12/2/04

MIRU, NU BOP. TAG TOP OF 5 1/2" LINER @ 4654". FISH PKR @ 11,950', RECOVER & LD. TAG TD @ 12,548.52'. RUN GR CCL CBL 12,572' UP TO 11,500'. RUN GYRO SURVEY FROM TD TO SURF. SET CIBP @ 4700'. CIRC HOLE CLEAN W/250 BBLS. TAG 5 1/2" CSG @ 4554'. CMT CSG W/350 SX 65/35 "C" POZ W/6% GEL, 5# SALT @ 12.5 #/GAL, TAIL W/200 SX "C" NEAT, CIRC. CMT TO SURF. CUT 5 1/2" CSG & SET SLIPS. TAG CMT @ 4556'. DO CMT @ 4671'. TAG CIBP @ 4700' & DO. SQZ DEVONIAN PERFS 12,112'-12,544' W/ 1100 SX CMT-DISPLACED W/381 BBLS FW. TAG @ 12,221', CIRC. HOLE W/250 BBL FW. DO CMT-FELL THRU @ 12,330', TIH W 5 1/2" CMT RETAINER. PUMP 250 SX CMT, RO 53 BBLS WTR & CMT. TAG CMT @ 11,800'. DRL CMT & RETAINER TO 12,548', PUMP 2 GAL NUZAN-L, PUMP 270 BBLS & CIRC. CLEAN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE _____ AGENT _____ DATE 1/12/05

Type or print name GAYE HEARD E-mail address: oilreportsinc@oilreportsinc.com Telephone No. 505/393-2727
For State Use Only PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE _____ DATE JAN 14 2005
Conditions of Approval (if any):

PLATINUM EXPLORATION, INC.
T.D. POPE #14
SEC. 26, T14S, R37E
LEA CO. NM

12/3/04-1/4/05

TIH W/ WHIP MILL & ASSEMBLY-TAG @ 12,544'. TIH W/TBG TO 12,544'. SEAT GYRO, ORIENT WHIP SET W/104°, TOP @ 12,531.99', BTM @ 12,536'. MILL 4 5/8" HOLE FROM 12,530'-12,540', CIRC PUMP 5 GALS SWEEP. TIME DRL 12,540'-12,552', SLIDE & ROTATE 12,552'-14,323'. PUMP 3000 GALS 10% ACETIC ACID. SET RBP @ 12,390'. PU WHIPSTOCK & SET @ 12,375'. RU GYRO DATA & RAN GYRO IN. ORIENT WHIP TO 104°. MILL 4 5/8" HOLE 12,375'-12,385', CIRC & PUMP SWEEP. TIME DRL 12,385'-12,394', SLIDE DRL 12,394'-12,564'. BTM WHIP @ 12,381'. ROTATE & SLIDE DRL 12,564'-14,190'. PUMP 3000 GALS 10 % ACETIC ACID. POOH LD BHA. TIH TO 10,400', SET RBP @ 12,180'. RUN WHIPSTOCK SET @ 105° TF. MILL 12,174'-12,184'. DRL 12,184'-12,389'.

