Submit 3 Copies 10 Appropriate District Office District \{ Ene	State of New Mergy, Minerals and Natu		Form C- May 27,	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-31989 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE ☐ FEE ⊠		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	me
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ARCO 'A' COM	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator PLATINUM EXPLORATION, INC.			9. OGRID Number	
3. Address of Operator	р		227103 10. Pool name or Wildcat	
550 W. TEXAS AVE., STE 500, MIDLAND	, TX 79701		KNOWLES DEVONIAN, S. (36480)	
4. Well Location BHL: C 660	N		1830 W	
Unit Letter				line
	Township 17S	Range 39E	NMPM LEA County	
Pit or Below-grade Tank Application or Closure	ration (Show whether DR 3670' GL		(中)	
Pit type Depth to Groundwater		vatar wall Dista	and from moreout anaface and the	
	-Grade Tank: Volume			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		1		
NOTICE OF INTENTICE PERFORM REMEDIAL WORK DEPLUGA			SEQUENT REPORT OF:	
	E PLANS	REMEDIAL WORK COMMENCE DRIL	_ :=:=:::::::::::::::::::::::::::::::::	
PULL OR ALTER CASING MULTIP		CASING/CEMENT		
OTHER:		OTHER:	DRLG	\boxtimes
13. Describe proposed or completed oper	ations. (Clearly state all]	pertinent details, and	give pertinent dates, including estimated	d date
of starting any proposed work). SEE or recompletion.	RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of proposed comp	letion
•			18192021222322	
<u>10/1/04-10/26/04</u> MIRU. SET PKR @ 11,580 +/ PUMP 55 12,092-12.661'. WORK OVER FISH @ 1				
MIRU. SET PKR @ 11,580 +/ PUMP 55	0 SX CLASS "H". DRL	CMT 11 516'-12 08	5'. TIME DRI 3,0858 12,092, SI IDE	DDI
12,092-12.661'. WORK OVER FISH @ 1	2,208' LD. SLIDE DRL	12,661'- 13,381', PU	JMP 2500 GAL 10% Ag m.	DKL
11/1/04-11/16/04				
NU BOP, RIH W/COIL TBG TO 12,560'.	POOH FROM 12,560'-	12,160'. TAG @ 12.	187', WASH TO 12.655', CIRC CLEA	N
ND BOP, NU FLANGE.		,	GGC COST	• • •
12/8/04-12/31/04				
MIRU. SLIDE DRL 4 5/8" HOLE 12,600	-13,276'. WASH & REA	M 13,179'-13,276',	SLIDE DRL 13,276'-13,681'. SET 2 7/	⁄8"
LINER FROM 13,681'-11,983', PERF. 12	,683'-13,608'. SET PRO	D. STRING. RD &	MO. SD.	_
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Joyne Heard	TITLE		DATE 01/10/05	
Type or print name GAYE HEARD E-1				
For State Use Only	nail address: oilreportsin	-	1	27
APPROVED BY:		PETROLEUM EN	GINEER	
Conditions of Approval (if any):	TITLE		DATEIAN 1 4 20	Πr
••		e e e e	<u></u>	νIJ