

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36684 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5470
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER CONFIDENTIAL b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Willie State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 3
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Four Lakes; Morrow (Gas)
4. Well Location Unit Letter <u>A</u> : <u>770</u> Feet From The <u>North</u> Line and <u>950</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>12S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Date Spudded 7-12-04 RH 7-14-04 RT	11. Date T.D. Reached 8-21-04	12. Date Compl. (Ready to Prod.) 9-25-04
13. Elevations (DF& RKB, RT, GR, etc.) 4147' GR, 4167' KB		14. Elev. Casinghead
15. Total Depth 12848'	16. Plug Back T.D. 12803'	17. If Multiple Compl. How Many Zones? 40-12848'
18. Intervals Drilled By Rotary Tools Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 12334-96' Morrow
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNL, BCS, Laterolog
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	426'
9-5/8"	36#, 40#	4306'
5-1/2"	17#	12848'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	RACKER SET	DEPTH SET
2-7/8"	12250'	12250'
26. Perforation record (interval, size, and number) 12334-40 (36), 12342-46' (24), 12350-66' (96), 12370-76' (36) and 12382-96' (84) w/6 JSPF for a total of 276 .42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12334-96' 12334-96' AMOUNT AND KIND MATERIAL USED 2500g 7-1/2% Morrow acid 60/4006 2CF N2/bbl w/260 BS Frac w/80000 gal 40# Medation 40Q foam w/80000gal 20/40 Carbo-Prop
28. PRODUCTION		
Date First Production 9-25-04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		Date of Test 9-26-04
Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period Oil - Bbl 35
Gas - MCF 1927	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press. 1000#	Casing Pressure 300#	Calculated 24-Hour Rate Oil - Bbl. 35
Gas - MCF 1927	Water - Bbl. 6	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Noel Gomez
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Storm Davis</u>		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>9-29-04</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

