Submit To Appropriat State Lease - 6 copies		State of New Mexico					Form C-105					
Fee Lease - 5 copies	Ene	Energy, Minerals and Natural Resources				-	Revised June 10, 2003					
District I 1625 N. French Dr., F	Hobbs, NM 88240							WELL API NO.				
District II 1301 W. Grand Avenu	ue, Artesia, NM 88210		Oil	Conservation	Divis	ion	-	30-025-36684  5. Indicate Type of Lease				
District III		122	0 South St. Fra	ancis	Dr.		STATE X FEE					
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410		S	Santa Fe, NM	87505	;	r		Gas Lease		, <del>L</del>	
1220 S. St. Francis Dr	r., Santa Fe, NM 87505									0-5470		
WELL CO	OMPLETION (	R RECO	MPLE	TION REPOF	RT AN	ID LOG						
1a. Type of Well:								7. Lease Nan	ne or Unit Agr	eement Na	ame	
OIL WELL	GAS WELL	X DRY		OTHER CO	NFIDE	NTIAL						
b. Type of Compl	letion:							Willie State Unit				
NEW X WORK DEEPEN PLUG DIFF.												
WELL  2. Name of Operator	OVER	BA	.CK	RESVR.				8. Well No.				
Yates Petroleur		•						3				
3. Address of Opera	ator							9. Pool name	or Wildcat			
105 South Four	th Street, Artesia,	NM 88210	)	(505) 748-1471	l				Four Lakes	; Morro	w (Gas)	
4. Well Location Unit Letter	A : 770	Feet From	n The	North	Lin	e and	950	Fe <del>e</del> t	From The	F	ast	Line
		~~~ ~~~~~~1. i.v.	-					<del></del>	_			_
Section	6	Township			ange -	35E		NMPM 	Le	ea		County
10. Date Spudded 7-12-04 RH	11. Date T.D. Rea	ched 12	. Date Co	ompl. (Ready to Prod 9-25-04	l.)			F& RKB, RT,		14.	Elev. Casing	head
7-12-04 RH 7-14-04 RT	8-21-04			9-23-04		414	/ G.	R, 4167' K	В			
15. Total Depth	16. Plug Back	T.D.		Iultiple Compl. How	Many	18. Interv		Rotary Tools	3	Cable T	ools	
12848'	128	າຊ,	Zon	es?		Drilled B	y	40.1	2848'			
	val(s), of this complet		tom. Nan	me				1 40-1	2040 20. Was Dire	ctional Su	rvev Made	
				Morrow							lo	
21. Type Electric a	-							22. Was We	ll Cored	No		
23.	S, Laterolog		CAS	ING RECOR	D (D	onort oll o	1	oc set in a	11)	No		
CASING SIZI	E WEIGHT	IR/FT		DEPTH SET		OLE SIZE	su III		NG RECORE	)   A	MOUNT PU	ILED
20"	Cond			40'				OZ.VIZ.VI		<u> </u>		<u> </u>
13-3/8"	48	#		426'		17-1/2"		420 s	sx (circ)			
9-5/8"	36#,			4306'		12-1/4"		1460 sx (circ)				
5-1/2"		#		12848'		8-3/4"	T = -	2550 sx T	ОС-3700, СВ	1 21		
SIZE	TOP	BOTTC		R RECORD SACKS CEMENT	Ι ο	CREEN	25.	SIZE	TUBING A		13	DOCT
SIEL	101	BOTTC	141	SACKS CEMENT	3	CREEN	-	2-7/8"	(a) 122		PURCKI	50'
					<u> </u>				10	Or		<del>†</del>
26. Perforation re	ecord (interval, size, a	nd number)						ACTURE, C			ETC.	0
12334-40 (36	5), 12342-46' (24), 1	2350-66' (9	5) 1237	0-76' (36) and		H INTERVAL	,		AND KIND M		LUSED	4
12382	for a total of	r a total of 276 .42" holes			12334-96'		2500g 7-1/2% Morrow acid 60 100 See N2/bbl 1/260 BS Frac w/80000 gal 40# Medalilon 40Q foam w/80000gal					
20/40 Carbo-Prop						Joogai						
28						CTION			્ટેલ્	<del>81 (1 0)</del>	GL TIL	
Date First Producti 9-25		oduction Met	nod <i>(Flo</i> v	wing, gas lift, pumpin	g - Size	and type pump	)	Well Statu	s ( <i>Prod. or Sh</i>	ut-in)		
Date of Test	Hours Tested	Choke S	ize	Flowing Prod'n For	(	Dil - Bbl		Gas - MCF	Water	roducing	Gas - Oil R	atio
9-26-04	24	17/64		Test Period								
Flow Tubing	Casing Pressure	Calculated 2		Oil - Bbl.	L G	35 as - MCF	L	1927 Water - Bbl.	l Oil C		PI - (Corr.)	
Press.		Hour Rate	- 1		- 1						11 (00///)	
1000#   300#   35   1927   6     29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By												
Sold Noel Gomez												
30. List Attachments												
Logs, Deviat	Logs, Deviation Survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
31. I nereby cerny	jy inai ine injormati <b>i</b>	on snown on	ooin si	aes oj inis form as	irue an	a complete to	the	best of my kn	iowiedge and	t belief	K	2
Signature:	Store			nted me: <u>Sto<del>rm</del>i Davi</u>	is	Title: Rea	าประ	ory Compli	ance Techn	ician 1	Date: 0.20	ı_04
	110		114.	me. Btomin Davi		Title. Keg	uiall	or a Combin	ance I ceilli	iciaii .	Daic. <u>7-25</u>	<del>-04</del>
E-mail Address	s: stormid@ypcn	m.com										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	11147'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka Shale	11676'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2922'	T. L. Miss Lm	12614'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	• T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4258'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5713'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb	7132'	T. Delaware Sand		T.Todilto	T		
T. Drinkard		T. Bone Springs		T. Entrada	Т		
T. Abo	7888'	T. Rustler	2172'	T. Wingate	Т		
T. Wolfcamp	9338'	T. Morrow	12140'	T. Chinle	T		
T. Penn		T. Austin	12396'	T. Permian	T		
T. Cisco (Bough C)		T. Chester Lm	12498'	T. Penn "A"	T		

			OIL OR GAS SANDS OR ZON	E.
No. 1, from	to	No. 3, from	to	٠.
No. 2, from	to	No. 4, from	to	
	IMPORT			
Include data on rate of v	water inflow and elevation to whi	ch water rose in hole.		
		feet		
No. 2, from	to	feet		
		feet		
	LITHOLOGY RECO	)RD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	ŕ							
		•						