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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36713 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6057 |
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
|---|---|--|--|---|---------------------------------------|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER CONFIDENTIAL b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. | 7. Lease Name or Unit Agreement Name Dolly BER State Com | | | | |
| 2. Name of Operator Yates Petroleum Corporation | 8. Well No. 1 | | | | |
| 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 | 9. Pool name or Wildcat Sand Springs; Mississippian (Gas) | | | | |
| 4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County | | | | | |
| 10. Date Spudded 6-14-04 RH 6-21-04 RT | 11. Date T.D. Reached 8-2-04 | 12. Date Compl. (Ready to Prod.) 8-24-04 | 13. Elevations (DF& RKB, RT, GR, etc.) 4201' GR, 4218' KB | 14. Elev. Casinghead | |
| 15. Total Depth 12845' | 16. Plug Back T.D. 12550' | 17. If Multiple Compl. How Many Zones? 40-12845' | 18. Intervals Drilled By Rotary Tools Cable Tools | 19. Producing Interval(s), of this completion - Top, Bottom, Name 12278-92' Austin | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run CNL, BCS, Laterolog, CBL | | 22. Was Well Cored No | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 20" | Conductor | 40' | | | |
| 13-3/8" | 48# | 433' | 17-1/2" | 420 sx (circ) | |
| 9-5/8" | 36#, 40# | 4250' | 12-1/4" | 1515 sx (circ) | |
| 5-1/2" | 17# | 12845' | 8-3/4" | 3030 sx TOC-2800' CBL | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | PACKER SET |
| | | | | | |
| | | | | | |
| 26. Perforation record (interval, size, and number) 12601-07' (12), 12646-62' (32), 12700-17' (32) for a total of 76 .42" holes 12278-92' (28) .42" holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12601-12717' 3500g 15% NEFE w/100 BS 12278-92' 2000g 15% NEFE w/40 BS | | |
| 28. PRODUCTION | | | | | |
| Date First Production 8-30-04 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | Well Status (Prod. or Shut in) Producing | |
| Date of Test 9-21-04 | Hours Tested 24 | Choke Size 64/64" | Prod'n For Test Period Oil - Bbl 6 | Gas - MCF 373 | Water - Bbl. 0 |
| Flow Tubing Press. 650# | Casing Pressure 550# | Calculated 24-Hour Rate Oil - Bbl. 6 | Gas - MCF 373 | Water - Bbl. 0 | Oil Gravity - API - (Corr.) |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | Test Witnessed By Noel Gomez |
| 30. List Attachments Logs, Deviation Survey | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | |
| Signature: <u>Stormi Davis</u> | | Printed Name: <u>Stormi Davis</u> | | Title: <u>Regulatory Compliance Technician</u> Date: <u>9-29-04</u> | |
| E-mail Address: <u>stormid@ypcnm.com</u> | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|-----------------|------------------|-------------------------|------------------|------------------|
| T. Anhy | T. Canyon | | T. Ojo Alamo | T. Penn. "B" | |
| T. Salt | T. Strawn | 11040' | T. Kirtland-Fruitland | T. Penn. "C" | |
| B. Salt | T. Atoka Shale | 11612' | T. Pictured Cliffs | T. Penn. "D" | |
| T. Yates | 2854' | T. L. Miss Lm | 12486' | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | | | T. Menefee | T. Madison |
| T. Queen | T. Silurian | | | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | | | T. Mancos | T. McCracken |
| T. San Andres | 4136' | T. Simpson | | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | 5588' | T. McKee | | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | | | T. Dakota | T |
| T. Blinebry | T. Gr. Wash | | | T. Morrison | T |
| T.Tubb | 7040' | T. Delaware Sand | | T.Todilto | T |
| T. Drinkard | T. Bone Springs | | | T. Entrada | T |
| T. Abo | 7818' | T. Rustler | | T. Wingate | T |
| T. Wolfcamp | 9180' | T. Morrow | 12056' | T. Chinle | T |
| T. Penn | T. Austin | 12268' | | T. Permian | T |
| T. Cisco (Bough C) | T. Chester Lm | 12394' | | T. Penn "A" | T |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |