Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-36776	
District III	1501 Tr. Glada 1110., 1 litolia, 1111 00010		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama Pe, 1	NIVI 67303	6. State Oil & Gas Lease No.
87505	<u> </u>		
	ES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MJ Raley B
PROPOSALS.)	(101,1011,50011	
1. Type of Well:			8. Well Number
Oil Well X Gas Well 1	Other		001
2. Name of Operator			9. OGRID Number
	less Corporation		000495
3. Address of Operator P.O. Box 8			10. Pool name or Wildcat Skaggs Drinkard
Seminole, 4. Well Location	17 79300		(57000), Skaggs Abo East (56630), Nadine
4. Well Location			Tubb West (47530), Nadine Paddock Blinebry West (47400)
Unit Letter C :	650 feet from the	North line and	2070 feet from the West line
			Tool from the inic
Section 17	Township 208		NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3562' GL Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;			
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng; feet from the line and feet from the line			
ieet from theiine and	leet from thelir	ie	(0)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 6829			
NOTICE OF INT	ENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE [CASING TEST A	ABANDONMENT ND 🔯
	COMPLETION	CEMENT JOB	ND A
OTHER:	r	3 OTUED	
	_	OTHER: Run S	· · · · · · · · · · · · · · · · · · ·
of starting any proposed or comple	ted operations. (Clearly sta	ate all pertinent details, ar	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/21/2004 thru 11/24/2004			
MIRU Key Rig #7. Spud well @ 11:30 hrs 11/21/2004 (16"conductor set & cemented @ 60'). Drill from 60' to 231'. Survey @ 188' = 3/4			
deg. Drill to 692'. Survey @ 649' = 1 deg. Drill to 1171'. Survey @ 1128' = 3/4 deg. Drill to 1530'. Survey @ 1511' = 1 deg. Circulate &			
condition hole. Run 36 jts 8 5/8" 24# J-	55 casing. Rig up BJ Line	s. Pumped 500 sv Class	C' cement +2% CACL2 + 4% @ 13.5 ppg. Tail
w/250 sx Class 'C' cement w/2% CACL	2 mixed @ 14.8 ppg. Had	37 bbls (119 sx) cement r	eturns to surface. Bumped plug w/1300 psi.
WOC 6 hrs. Nipple up and test BOP's	test pipe rams and lines to	250/1500 psi. Test casing	g to 1000 psi. Drill out float eqpt. to 1530'. Test
to 185 psi = 12.0 ppg.			
I hereby certify that the information ab	ove is true and complete to	the best of my knowledg	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Senior Advisor/Regulatory DATE 1/11/2005			
	<u> </u>	DE Como Navison (eg	ulatory DATE 1/11/2005
Type or print name Carol J. Moore	E-r	nail address: cmoore@	hess.com Telephone No. (432)758-6738
(This space for State use)			
APPPROVED BY TITLE DETROLEUM CANDINGED DATE 1 4 2000			
Conditions of approval, if any: DATE PETROLEUM ENGINEER DATE 1 4 2005			