Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources				March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-36777	
District III	1220 South St. Francis Dr.			5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 87		STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1	C, IVIVI O	7505	6. State Oil & 0	Gas Lease No.
87505					
	CES AND REPORTS C			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	ATION FOR FERWIT (FOI	KWI C-101) FC	JK SUCH	MJ Raley	
1. Type of Well:			8. Well Number		
Oil Well X Gas Well	Other			003	
2. Name of Operator				9. OGRID Nun	nber
	Hess Corporation			000495	
3. Address of Operator P.O. Box 8					or Wildcat Skaggs Drinkard
Seminole, TX 79360				(57000), Skagg:	s Abo East (56630), Nadine
4. Well Location				Tubb West (475	30), Nadine Paddock Blinebry
				West (47400)	
Unit Letter N :	980 feet from the	South	line and	1980 feet f	rom the <u>West</u> line
Section 8	Township			NMPM	County Lea
	11. Elevation (Show w	vhether DR	, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application (For	3563' GL	suras a form	C 144 must be etteche	4)	/20/5
Pit Location: UL Sect Twp					A0 F
					- - 0. /
Distance from nearest surface water	Below-grade Tank Lo	ocation UL_	SectTwp		· 0 20 1
feet from theline and	feet from the	line		A 35	28 29 30 28 29 30
				100	3. 3
12 Clarata A		1! 4 . 3	Takana a CNT a 4°		5 5
	ppropriate Box to I	ndicate N		-	(*),
NOTICE OF IN			SUB	SEQUENTR	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N L	REMEDIAL WORI	к 📙	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRI	I I ING OPNS 🕅	PLUG AND
			0011111211020111	22 01 110.[23]	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🛛	
	COMPLETION		CEMENT JOB		
OTHER:			OTHER: Run Su	rface Cooling	I ⊠I
	. 1			•	X
13. Describe proposed or comple	eted operations. (Clear	ly state all	pertinent details, and	l give pertinent d	ates, including estimated date
or recompletion. 12/15/20	K). SEE ROLE 1103. 04 thru 12/18/2004	For Multip	ole Completions: At	lach wellbore dia	gram of proposed completion
MIRU Key Rig #7. Spud well @ 16:45		nductor set	& cemented @ 60')	Drill from 60' to	223' Survey @ 219' = 1/4
deg. Drill to 749'. Survey @ 708' = 1	dea. Drill to 1249'. Su	rvev @ 120	18' = 1 1/4 dea. Drill	to 1530'. Survey	@ 1489' = 1 1/4 deg Circulate
& condition hole. Run 36 jts 8 5/8" 24	# J-55 casing. Rig up E	3J Lines. P	umped 500 sx Class	'C' cement +2%	CACL2 + 4% @ 13.5 ppg. Tai
w/250 sx Class 'C' cement w/2% CAC	L2 mixed @ 14.8 ppg.	Had 2 bbls	(6 sx) cement return	ns to surface. But	mped plug w/1300 psi.
WOC 6 hrs. Nipple up and test BOP's	test pipe rams and line	es to 250/15	00 psi. Test casing	to 1000 psi. Dril	out float egpt, to 1530'. Test
to 185 psi = 12.0 ppg.		_		-	· "
I hereby certify that the information a	bove is true and compl	ete to the b	est of my knowledge	e and belief. I fur	ther certify that any pit or below-
grade tank has been/will be constructed or o	losed according to NMOCI	D guidelines [], a general permit [or an (attached) alte	ernative OCD-approved plan 🔲.
SIGNATURE (AND S	NAMA	TITLE :	Senior Advisor/Regu	datam.	DATE 4/44/000
SIGNATURE (M)	7) 11 100 00	ZIIILE	Senioi Advisor/Regu	natory	DATE_1/11/2005
Type or print name Carol J. Moore		E-mail ac	idress: cmoore@	hess.com	Telephone No. (432)758-6738
		- man ac			Telephone No. (402)/00-0/38
(This space for State use)					
	7		PETROLEUM EM	NIKITED .	
APPPROVED BY	12/1/251	TITLE	THINTEON EM	AHVEEN	DATE
Conditions of approval, if any:	// 07				DATE 1 4 2005
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