

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36814

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, Texas 79360

7. Lease Name or Unit Agreement Name

Fred Turner Jr. B

8. Well No.

7

9. Pool name or Wildcat

Skaggs Drinkard (57000)

4. Well Location

Unit Letter XM 525 Feet From The North S Line and 900 1230 Feet From The West LineSection 17 Township 20S Range 38E NMPM Lea County

10. Date Spudded

10/1/2004

11. Date T.D. Reached

10/23/2004

12. Date Compl. (Ready to Prod.)

12/27/2004

13. Elevations (DF& RKB, RT, GR, etc.)

3551'

14. Elev. Casinghead

15. Total Depth

7635'

16. Plug Back T.D.

6997'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6792'-6918' Skaggs Drinkard (57000)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Platform Express Three Detector Litho-Density Compensated Neutron

Platform Express High Resolution Laterolog Array, CBL/CCL

22. Was Well Cored?

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1468'	11"	750 sx Class C	
5 1/2"	17#	7033'	7 7/8"	2000 sx Class C/500 sx Class H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6737'	6737'

26. Perforation record (interval, size, and number)

Perf w/4" csg guns @ 3 SPF 6792'-6795.7', 6826'-6829.8', 6868'-6871.9', 6889'-6893', 6914'-6918.1' Skaggs Drinkard (57000)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6792'-6918.1'	4500 gal 15% HCL Acid
7038'-7635' (open)	6458 gal 15% HCL Abo Blend Acid

28. PRODUCTION

Date First Production 12/27/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/31/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 86	Gas - MCF 707	Water - Bbl. 82	Gas - Oil Ratio 8221
Flow Tubing Press. 1375	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 86	Gas - MCF 707	Water - Bbl. 82	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Carol J. Moore

Printed cmoore@hess.com

Name Carol J. Moore

Title Senior Advisor

Date 1/7/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1400'	T. Canyon	
T. Salt	1500'	T. Strawn	
B. Salt	2700'	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg	3700'	T. Montoya	
T. San Andres	4000'	T. Simpson	
T. Glorieta	5350'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry	5850'	T. Gr. Wash	
T. Tubb	6400'	T. Delaware Sand	
T. Drinkard	6650'	T. Bone Springs	
T. Abo	6950'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1400	1400	Red Beds
1500	2700	1200	Anhydrite
2700	3700	1000	Salt
3700	4000	300	Dolomite, Sand, Anhydrite
4000	6950	2950	Dolomite

Clear