

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-36814  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Fred Turner Jr B  |
| 8. Well Number<br>007   |
| 9. OGRID Number<br>000495   |
| 10. Pool name or Wildcat Skaggs; Drinkard<br>(57000), Warren; Abo, West (62940)                     |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840  
Seminole, TX 79360

4. Well Location

Unit Letter M : 525 feet from the South line and 1230 feet from the West line

Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3551' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng       
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Final Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment...

NSL-5095

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 1/7/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 14 2005  
Conditions of approval, if any:

C-103 Attachment  
Fred Turner Jr. B #7  
API 30-025-36814  
Unit M, Sec 17 T20S, R38E

12/1/2004 thru 12/27/2004

12/1/04 - MIRU Key Energy PU. Installed BOP & TIH w/4 3/4" bit. Tag TOC @ 6943'. Drilled out cement to 7018'. Circulated clean & pressured csg w/1000 psi for 45 min. Held OK.

12/2/04 - Baker Atlas MIRU and ran CBL from 7017' to 1200'. Good cement bond. CI well.

12/5/04 - Drilled out cement from 7018' to 7038'. Circulated clean.

12/7/04 - RU BJ Svs & acidized open hole w/6458 gals 15% HCL Abo blend acid. CI well.

12/12/04 - RU Baker Atlas & set CIBP @ 6997'. TIH w/csg guns & perf Drinkard zone at: 6792'-6795.7', 6826'-6829.8', 6868'-6871.9', 6889'-6893', 6914'-6918.1'. CI well.

12/13/04 - RU BJ Svc & acidize Drinkard zone perms w/4500 gals 15% HCL acid. Swabbed well & CI.

12/15/04 - Treated Drinkard perms w/141,400 gals spectra star frac 30# XL borate & 300,000# 20/40 sand.

12/16/04 – Circulated clean & CI well.

12/19/04 – Tagged CIBP @ 6997'. TOH w/tbg. Removed BOP, installed wellhead & set pkr @ 6737'. Swabbed well & CI.

12/27/04 – Hooked up flowline and began flowing well from Drinkard formation.

Well test on 12/31/2004 of: 86 BOPD, 707 MCFPD, 82 BWPD.