Sebmit 3 Copies To Appropriate District	State of New Mexico	Form C-103							
Office	Energy, Minerals and Natural Resources	May 27, 2004							
District I	Energy, Minorals and Material Access 200	WELL API NO.							
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-36924							
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease							
District III	1220 South St. Francis Dr.	STATE FEE							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM		34373 (Property Code)							
87505	TOTAL AND REPORTS ON WAY I C	7. Lease Name or Unit Agreement Name							
SUNDKY NUI	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Name of Onternational Name							
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Red Cloud "8" State (34373) Property							
PROPOSALS.)	•	Code)							
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number							
		1							
2 Name of Operator		9. OGRID Number							
2. Name of Operator Pure Resources, L. P.		150628							
3. Address of Operator		10. Pool name or Wildcat							
500 W. Illinois Midland, Texas	79701	Rock Lake; Morrow, North (83955)							
	77701								
4. Well Location									
Unit Letter_N	:_660feet from the _South line and _19								
Section 8	Township 22S Range 35E	NMPM County LEA							
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)							
:	3,591 ' GR								
Pit or Below-grade Tank Application	or Closure								
Pit typeDepth to Ground	IwaterDistance from nearest fresh water well D	istance from nearest surface water							
Pit Liner Thickness:	uil Below-Grade Tank: Volume bbls;	Construction Material							
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Omer Data							
NOTICE OF	INTENTION TO:	BSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK [<u> </u>							
	-								
TEMPORARILY ABANDON									
PULL OR ALTER CASING [MI JOB M							
OTHER: Move surface location	to comply with City of Cadebad	A Surface Csq. Sundry							
OTHER: Move surface location to comply with City of Carlsbad OTHER: SPUD & Surface Csg. Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.									
or recompletion.									
Spud Well									
MIRU Nabors Rig #715 and SPUD well on 12/03/2004. Notified NMOCD @ 11:15 am on 12/02/2004.									
ATTICO TAMONS KIE #113 MIN ST DD WEN ON 12/03/2004. MONNECU MINIOCD (W) 11.13 MIN ON 12/02/2004.									
Surface Casing/Cement									
	/8" 54.5# J-55 casing and set @ 1420' w/1.035sx HLP	P cmt w/2% CaCl25 lb/sx Flocele mixed @							
On 12/05/2004, RIH w/32jts 13-3/8" 54.5# J-55 casing and set @ 1420' w/1,035sx HLPP cmt w/2% CaCl, .25 lb/sx Flocele mixed @ 10.23 GPS (Yld: 1.89ft3/sk, Wt: 12.7 PPG)-Lead, followed by 425sx PP cmt. w/2% CaCl mixed @ 6.34 GPS (Yld; 1.34ft3/sx, Wt: 14.8									
PPG)-Tail. Circulated 633sx cmt to surface. Tested csg. to 1000psi. WOC. Held Safety Mtg. Cut off 20" & 13-5/8" csg. Weld on 13-									
5/8"x 13-3/8" "A" Section. Test to 500psi. Held Safety Mtg. NU 13-5/8" 10K BOP. Refabbed flowline. Test f/1000psi to 250psi-blind									
	Tightened flowline. PU BHA #2. TIH to 1,330'. Circ o								
	1,360'-1,420' (after approx. 24 hrs. WOC). Drlg. f/1,42								
	w/80K, 80RPM. Nabors Safety Shut Down. Review N								
	I. Well secured in 60 sec. Pumped thru separator & chi								
	WL survey-misrun #3. Chg'd instrument & surveyed. I								
@ 2,380'=1-1/2DEG. Current op		, , , , , , , , , , , , , , , , , , , ,							
	on above is true and complete to the best of my knowle								
grade tank has been/will be constructed	d or closed according to NMOCD guidelines [], a general permit	or an (attached) alternative OCD-approved plan .							
CONTRACTOR OF CONTRACTOR	Bolling TITLE Regulatory Agent	DATE 12/07/0004							
SIGNATURE CELEBRALE -	TITLE_Regulatory Agent	DATE_12/07/2004							
Time or print name Alex 37 Pal	aling E mail address shahling@mura	Talenhone No. (422) 402-8462							
Type or print name Alan W. Bol For State Use Only	aling E-mail address: abohling@pureresources.com	n Telephone No. (432) 498-8662							
EV. Gian Ost Only	7	JAN 1 4 2005							
APPROVED BY:	TITLE PEIROLEU	M ENGINEER DATE							
Conditions of Approval (if any):		LIVUINEER							



Νe	ell Name	Red Cloud "8	3" #1		Date 12/4	1/2004 Page	1	of <u>1</u>	1	
	-			~~!! =!	DOM DO	TTOM TO	TOP			
CASING DETAIL FROM BOTTOM TO TOP										
		Measured D	epth 1,420'		Bit	Size	17-1/2"		1	
	•								4	
	Size	Length	Grade	Joints	Weight	Connection	Bottom (ftKB)		4	
	13-3/8"	0.9	Standard	TP/Shoe	Standard	ST&C	1420	1419.1	4	
	13-3/8"	45.41	J-65	1	54.5	ST&C	1419.1	1373.69	┨	
	.13-3/8"	1.15	Standard	Flt/Clr	Standard	ST&C	1373.69	1372.54	┨	
	13-3/8"	1378.24	J-55	31	54.5	ST&C	1372.54	-5.7	ᅱ	
		<u> </u>					<u> </u>		┨	
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	·	1405		Dina Bun	in Holo	<u> </u>		_L	\exists	
1425.7 Total Pipe Run in Hole										
- 27.7 Less Cutoff Piece = 1398 Total Pipe Left in Hole										
	_	1390	-	RKB to Cu		• •				
	_ *	1420		al Setting		: _		•		
		1420	<u>.</u>	ai Setting	Depui		•		•	
	entralizers	# 0	un Placemer	ot Depths	10' f/ shoe	every 3rd int to	surface			
ř	CIIII GIIZGIS	# 10	un Flacettiei	it Depuis .	. 10 1/ 3/1001	every old file to	, carrace			
┢									_	
Other Cementing Aids:										
Primary Cementing Detail Cementing Company Halliburton										
Γ'	mary Cen	ilenting Deta	an Cemen	ung Comp	Jeanly 116	AIIIDU (O)				
۱.	ead Type	HIPP '	Vol.	1035éx	PG12.7 Yi	eld 1 89 ff3/sk	Mix Wtr 10.23	Gá	al/£	
		2% Calciur			_	0 <u>14 1.55</u> 1.61411	***************************************			
Ë	<u>uaiavoo.</u>	270 (3010101	Omorido .z	<u></u>	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>				_	
┢	Tall Type	PP	Vol	425	PG14.8 Yi	eld1.34 ft3/sk	Mix Wtr 6.34	G	al/	
1	dditives:	2% Calciur								
F										
Б	isplaced ce	ment w/220	bbis F/W	(type fluid	d).Bump plug(Y or N) Y	with	1000 P	SI	
l		(Full or Partia		_	ated pipe Yor	•	cmt (YorN)	Yes		
		mplete @	4:45	hours,		12/5/2004	Sx Circ	633		
L										
Remarks:										
									_	
Г										