

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36982
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name NORTH LUSK 32 STATE
4. Well Location Unit Letter M : 660 feet from the South line and 760 feet from the West line Section 32 Township 18S Range 32E NMPM County Lea		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691'		9. OGRID Number 227001
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Depth to Groundwater 102' Distance from nearest fresh water well 16,750'S Distance from nearest surface water 19 miles S		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

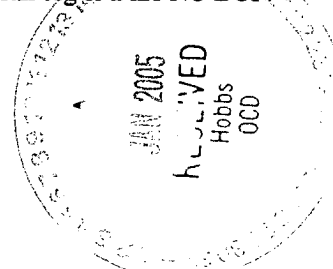
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Ran 8 5/8" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/04 Depth: 3253'. MW 10.3, Vis 29 & pH 10.5. Bit #2: 12 1/4" Smith F37C SN#MX0879 16-16-16 in @ 642' w/106 1/2 total hours & 2611' total footage on bit. Drld from 3196' - 3153' @ 20.7 ft/hr. Circ sweep. Wiper trip to 8" DC's & SLM 3253.22'. Circ sweep. TOH & LD 8" DC's, Tri DC, IBS & 3 pt reamers. RU & ran 81 jts (3253') 8 5/8" csg set @ 3253'. Break circ & circ w/rig pump. Cmt w/1000 sx Interfield "C" w/.25#/sk Flocele (11.9 ppg, 2.45 yield, 14.12 gal/sk). Tailed in w/150 sx Premium Plus w/2% CC (14.8 ppg, 1.34 yield, 6.34 gal/sx). Plug down @ 4:00 a.m. on 12-31-04. Floats not holding. WOC 4 hrs before cutting off. ND & set slips w/72,000#. Time breakdown: 2 3/4 hrs drlg, 9 hrs trips, 3 1/2 hrs circ, 2 hrs cmtrs, 4 3/4 hrs ran csg & 2 hrs NU BOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 01/06/2005

Type or print name Donna Frazier E-mail address: dfrazier@latigopetro.com Telephone No. (432)684-4293  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 14 2005  
 Conditions of Approval (if any):