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Submit 3 Copies To Appropriate District State of New	Mexico Form C-103
District I Energy, Minerals and I	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-37039
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	IUN DIVISION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	FTANCIS DT. STATE XX FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VA-0621
SUNDRY NOTICES AND REPORTS ON WE	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1(PROPOSALS.)	PR PLUG BACK TO A Mescalero ARL State 01) FOR SUCH
1. Type of Well:	8. Well Number
Oil Well 🔲 Gas Well 🔀 Other	2
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	25575
 Address of Operator South 4th Street, Artesia, New Mexico, 88210 	10. Pool name or Wildcat
4. Well Location	Wildcat Mississippian
Unit Letter <u>O; 660</u> feet from the <u>South</u> line and <u>1</u>	650 feet from the East line
Section 2 Township <u>10S</u>	
11. Elevation (Show whether	
4 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a	244' GR
	pth to Groundwater <u>100' or more</u> Distance from nearest fresh water well <u>1000'</u>
or more Distance from nearest surface water <u>1000' or more</u> Below-grade 7	
	Tank Location ULSectTwpRng;
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
	CASING TEST AND
COMPLETION OTHER: Move location footages	
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For Mu or recompletion. 	all pertinent details, and give pertinent dates, including, estimated date ultiple Completions: Attach wellbore diagram of proposed completion
Yates Petroleum Corporation wishes to change the pit design previ	ously submitted to the attached C-144 and Pit Plat This pit will be
constructed to meet NMOCD guidelines.	$\langle \mathcal{L}^{\mathcal{L}} \rangle$ JAN 2005 [2]
-	(24 JAN 2005 KLUCIVED
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I hereby certify that the information above is true and complete to t	he best of my knowledge and belief. I further certify that any pit or below
grade tank has been/will be constructed or closed according to NMOCD guideli	ines XZ, a general permit or an (attached) alternative OCD-approved plan
\square \square \square \square \square \square \square	500 - 15 3 4 V
SIGNATURE Clifton N. May TITLI	E <u>Regulatory Agent/Land Department</u> DATE <u>1/14/05</u>
Type or print name: Clifton R. May E-mail address: debbiec@	ypcnm.com Telephone No. (505) 748-4347
(This snace for State use)	
(This space for State use) APPPROVED BY	
APPPROVED BY TITLE	
	PETROLEUM ENGINEER JAN 1 8 2005

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	de Tank Registration or Closur k covered by a "general plan"? Yes xx No r below-grade tank xx Closure of a pit or below-grad	7
Operator: Yates Petroleum Corporation Telepi Address: 105 South 4 th Street, Artesia, NM 88210		
Pit Type: Drilling X Production Disposal Workover Emergency Lined xx Unlined Liner type: Synthetic xx Thickness 12 mil Clay Volume 15,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes] If not,	explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	0 Points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth below diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of r been/will be constructed or closed according to NMOCD guidelines, a Date: January 14, 2005	(3) Attach a general description of remedial action w ground surfaceft. and attach sample my knowledge and belief. I further certify that the a general permit XX, or an (attached) alternative OC	n taken including remediation start date and end results. (5) Attach soil sample results and a
Printed Name/Title <u>Clifton R. May/Regulatory Agent</u> Signature Your certification and NMOCD approval of this application/closure does not r otherwise endanger public health or the environment. Nor does it relieve the c regulations.	elieve the operator of liability should the contents of t	he pit or tank contaminate ground water or ther federal, state, or local laws and/or
Approval: Date: <u>JAN 1 8</u> 2005 Printed Name/Title ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEFI		· · · · · · · · · · · · · · · · · · ·

MESCALERO ARL STATE #2

