District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

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APPI	ICATI	ON FO	R PERMIT	TO D	RILI		ENTE	R. D	EEPEN	I. PLUGBAO	CK. OI	R ADI) A ZONE
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, ¹ Operator Name and Address Samson Resources									² OGRID Number 20165				
Samson Plaza, Two West Second St. Tulsa, OK 74103									³ API Number 30 · 025 - 37052				
³ Property Code ⁵ Property 33801 √ Hunger Buster State						Name ⁶ Well No.				No.			
					⁷ S	urface	Locat	ion					
UL or lot no.				Feet from the		North/South line		Feet from the	East/Wes	st line	line County		
Р	9 21-S 35-E		66	<u>0'</u>	South		660'	Eas	t	Lea			
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no.			Lot Idn Feet fi		Feet fro			South line Feet from the		East/West line		County	
° Proposed Pool 1							¹⁰ Proposed Pool 2						
		Osudo	Morrow.Gas #88	3120									
¹¹ Work Type Code ¹² We			¹² Well Type Co G	Code			le/Rotary ¹⁴		Lease Type Code		¹⁵ Ground Level Elevation 3595' GL		
	lultiple N		¹⁷ Proposed Depth 12,600"			¹⁸ Formation Morrow		1	¹⁹ Contractor Nabors Drilling		²⁰ Spud Date		Spud Date
	- <u></u>			Propos	ed C			ment			<u> </u>		ASAP
					Casing weight/foot				ting Depth Sacks of Ce			ent Estimated TOC	
17 1/2"			13 3/8"		54.5#			0' - 1,450'		850 sx		Circ. to surface	
12 1⁄4"		9 5/8"		40.0#		0' - 5,550'		1750 sx		Circ. to surface			
<u>8 3/4"</u>		7"		26.0#		0' - 10,800'		650 sx - 2021		222 TOC 5,350'			
6 1/4"		4 1/2"		13.5#		0' - 12,600'		190,śx		TOC-10,600'			
* Altern. 7 7/8"		5 1/2"		20.0#			' — 12,6					OC 5,350'	
 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to drill to 12,600' to test the Morrow. *Alternative: Will drill 8 ¼" to approx. 11,000' and will test for formation integrity for FIT 12 ppg EMW. If FIT is achieved, will reduce hole to 7 7/8" and drill to TD w/o setting 7" casing, then will run 5 ½" from surface to T.D. 													
						casing,	then will	run 5 ½	" from sur	ace to T.D.	Care.	uc C	V.
A 13 5/8" 10M WP Shaffer. Double Gate BOP over single with 13 5/8" SM Hudril appular presspectra will be installed at 12 6/00.													
A 13 5/8" 10M WP Shaffer, Double Gate BOP over single with 13 5/8" 5M Hydril annular preventer will be installed on the 13 5/8" casing. Will st to 3M before drilling out 12 ¼" hole and to 5M before drilling the 8 ¾" and 6 ¼" hole.													
H ₂ S: None expected. None in previously drilled wells in area. H_2 S: None expected. None in previously drilled wells in area.													
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION							
best of my knowledge and belief.						Approved by:							
Signature: Debryck Amitto						- Can May							
Printed name: George R. Smith Title: agent for Samson Resources							Title: PETROLEUM ENGINEER						
E-mail Address: grsmith1@prodigy.net							Approval Date: Expiration Date:						
, i iloite. (503) 023-4940						Conditions of Approval:							
						Attached							

, ,	DISTRICT I 1625 N. FRENCH DR., 1 DISTRICT II 1301 W. GRAND AVENUE DISTRICT III 1000 Rio Braxos R	, ARTESIA, NM	88210	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 State Lease - 3 Copie								
	DISTRICT IV 1220 S. ST. FRANCIS D	R., SANTA FE,	NM 87505	WELL LO	CATION	AND ACR	EAGE DEDICA	TION PLAT	🗆 AMENDI	ED REPORT		
		Number	57		Pool Code 2120	/	Oaud	Pool Name D Morrow Gas				
<u>30.025.37052</u> Property Code						Property N	- HOITOW Gas	Well Num	aber			
	33801 OGRID No).			HUN	Operator N		2 Elevatio	n ·			
	20165				SA	MSON RES		3595				
	(Surface Lo						
	UL or lot No. P	Section 9	Township 21-S	Range 35-E	Lot Idn	Feet from the 660	North/South lin SOUTH	e Feet from the 660	Bast/West line EAST	County LEA		
	LI		1	1	Hole Lo	1	ferent From S					
	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lir	e Feet from the	East/West line	County		
		WABLE M	OR A N	TODETIC CO NAD 22 Y=5425 X=7983 AT.=32*29 NG.=103*2	DARD U	NIT HAS BEE	UNTIL ALL INT	I hereby contained hereis best of my know Signature George R Printed Menou for Same Title January Date SURVEYO I hereby certify on this plat was supervison, and correct to the Date Surveys	R CERTIFICAT y certify the the in, a is true and comple- ledge and belief. Smith, ag on # source 12, 2005 R CERTIFICAT that the well locat that the well locat that the same is best of my belief [ARY 56, 2005	FION formation ete to the ent s 'ION lon shown l notes of under my true and		
		 				 		Certificate	Seal_of	12641		

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EXHIBIT "A" SAMSON RESOURCES HUNGER BUSTER STATE, WELL NO. 2 BOP Specifications 30.025.37052



 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	de Tank Registration or Closur k covered by a "general plan"? Yes ☐ No r below-grade tank X Closure of a pit or below-grad	x				
Operator: Samson Resources	Telephone: (918) 591-15316	e-mail address:				
Address: Samson Plaza Two W. Second St. Tulsa, OK 74103_						
Facility or well name: Hunger Buster State, Well #2	U/L or Otr/Otr SE4SE4 Sec. 9 T 21S	R35E				
County: Lea Latitude 32'29'16.67"_N Lor						
-						
Pit 30.025	· 37052 Below-grade tank	- •· ·· · ·· · · · · · · · · · · · · · ·				
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:					
Workover Emergency	Construction material:					
Lined X Unlined						
Liner type: Synthetic X Thickness 12 mil Clay Volume 10,000_bbl+	Double-walled, with leak detection? Yes 🔲 If no	i, explain why not.				
Ener type. Synthetic X Thickness 12 min Clay Volume 10,000_b01+		······································				
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)				
water elevation of ground water.)	100 feet or more	(0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
	1000 feet or more	(0 points)				
	Ranking Score (Total Points)	-0-				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location:				
onsite 🔲 offsite 🗌 If offsite, name of facility						
end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth						
a diagram of sample locations and excavations.						
I hereby certify that the information above is true and complete to the best of r been/will be constructed or closed according to NMOCD guidelines X, a g Date: _January 12, 2005	eneral permit ∐, or an (attached) alternative OC	D-approved plan 🔲.				
Printed Name/Title_ George R. Smith, agent	SignatureS	orack Smith				
Your certification and NMOCD approval of this application/closure does not n otherwise endanger public health or the environment. Nor does it relieve the or regulations.	relieve the operator of liability should the contents of	the nit or tank contaminate ground water or				
IAN 1 8 2005						
Approval:						
Printed Name/TitlePETROLEUM_ENGINEED	Signature	<u>E</u>				
ENGINEER						