Submit 3 Copies To Appropriate District Office  State of New Mexico	1 cim C 105
District I Energy, Minerals and Natural F 1625 N. French Dr., Hobbs, NM 88240	esources March 4, 2004 WELL API NO.
District II	20.025.10144
District III 1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	Or. STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	26773 (Property Code)
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	CU
PROPOSALS.) 1. Type of Well:	Brunson Argo (26773)  8. Well Number
Oil Well Gas Well Other	12
2. Name of Operator	9. OGRID Number
Pure Resources, L. P.  3. Address of Operator	150628
500 W. Illinois Midland, Texas 79701	10. Pool name or Wildcat Blinebry Oil & Gas (Oil) (6660)
4. Well Location	Dimeory on & das (on) (occo)
Third I was III along the state of the state	
Unit Letter H : 1909 feet from the North line and 589 feet from the East line	
Section 9 Township 22S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,432' GR	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well	
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;	
feet from theline andfeet from theline N/A, Steel Tanks will be utilized w/spill containment device on BOP stack.	
12. Chook Ammonwioto Dougto Indicate Nature (NI-4). D	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT	
	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CO	Ali in
	MMENCE DRILLING OPNS. PLUG AND ABANDONMENT
	SING TEST AND
	HER: CO & acidize well, check & replace bad tbg.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
On 12/22/2004, MIRU, unseat pump, POH w/tbg. & pump. ND WH, release TAC, RIH 8' & tag. SLM out of hole w/tbg., TAC, SN, sub & 10' mud anchor. Secure well, SDON & holidays. On 12/28/2004, RIH w/2-3/8" WS to 5,465'. RU Petroplex & pump 15 Bbl	
down tbg, drop Vortech acid wash tool, install check valve, RIH to 5.722' & acidize Blinebry perfs f/5.470'-5.722' w/3000 gals 15%	
NEFE acid & 2% KCL water. Avg press = 1,600 psi, avg rate = 3 BPM. RD Petroplex, fish Vortech tool w/sandline. POH LD WS. RIH w/2-3/8" production tbg., secure well, SDON. RU tubescope, scanalog tbg. out of hole. RD inspectors, replace bad tbg., RIH	
W/tdg., SN & TAC. EOT @ 5,721.89', SN @ 5,716.79', TAC @ 5.728.07', ND BOP, set TAC w/20K tension, NII wellhead, secure well	
SDON. On 12/30/2004, RIH w/ pump & rods, space out & seat pump. Hang well on, load & test to 500 psi-OK. RDMO.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a gu	my knowledge and belief. I further certify that any pit or belowneral permit  or an (attached) alternative OCD-approved plan .
SIGNATURE <u>Clauw Bohling</u> TITLE_Regul	atory AgentDATE_1/12/2005_
Type or print name Alan W. Bohling E-mail address: abohli	ng@pureresources.com Telephone No. (432) 498-8662
(This space for State use) JAN 1 8 2005	
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APPPROVED BY LOWE WIND TITLE THAT WE WATER TO THE TOTAL TOTA	
Conditions of approval, if any	