

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 1
8. Well Number 055
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT; TAN. YATES, 7-RVRS (GAS) 79240

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator MISSION RESOURCES CORPORATION
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474.4' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>n/a</u> Depth to Groundwater <u>149'</u> Distance from nearest fresh water well <u>1000' +</u> Distance from nearest surface water <u>1000' +</u>
Pit Liner Thickness: <u>n/a</u> mil Below-Grade Tank: Volume <u>500</u> bbls; Construction Material <u>Steel</u> (Frac Tanks)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

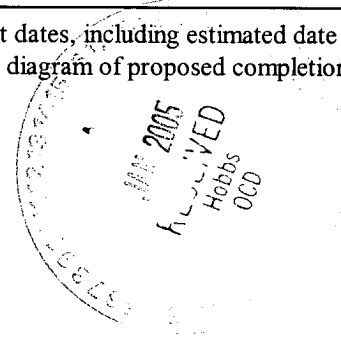
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Add Perforations & Frac.

Please see attached Procedure with Wellbore Schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOC guidelines ☐ , a general permit ☒ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 01/10/05

Type or print name Nancy K. Gatti

E-mail address: nancy.gatti@mrccorp.com

Telephone No. 713-495-3128

For State Use Only

APPROVED BY Henry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 19 2005

Conditions of Approval, if any:

**Mission Resources Corp.**  
**AAC-1 #55**  
**Jalmat Field**  
**Lea County, NM**  
**December 13, 2004**

**Work Over Procedure**

1. MIRU work over rig. Pull tubing.
2. Drill out cement and CIBP @ 3332'
3. RU e-line unit.
4. Perforate Tansil, Yates & 7 Rivers from 3049' to 3628'.
5. Break down and acidize each NEW perf with PPI tool.
6. RIH and set packer on 3-1/2" tubing. RD work over rig.
7. Frac well per recommendation.
8. Flow and test well. Put back to sales.
9. Put well back on pump when well loads up.



FORM	TOP																																		
		<b>STATE A A/C-1 #55</b> <b>CURRENT WELLBORE DIAGRAM</b> <b>MISSION RESOURCES</b>																																	
		<b>SU-T-R</b> 10E-23S-36E <b>API #:</b> 30-025-09293 <b>POOL:</b> JALMAT; TAN-YATES-7 RVRS (PRO GAS) <b>CO, ST:</b> LEA, NEW MEXICO <b>LAND TYPE:</b> STATE <b>STATUS:</b> ACTIVE <b>ACREAGE</b> 40.12 <b>LATEST RIG WORKOVER:</b> <b>DIAGRAM REVISED:</b> 3/10/2004 BY ERG																																	
		<div style="display: flex; justify-content: space-between;"> <div>           8 5/8" @ 333' w/300 sx Cmt             Cored 3,600-3,684' (7 Rvrs)             Wtr sample in L 7 Rvrs             Csg leak 596-1,003', sqz w/200 sx cmt              TOC @ 2,520' by Temp Surv.         </div> <div>           LOG ELEVATION: 3,485' KB            GROUND ELEVATION: 3,485'         </div> </div>																																	
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Well File



OCD File