C	-						
	omit 3 Copies To Appropriate Distr	ict	State of N	New Me	xico	Form	C-103
Off	ice trict I		ral Resources		n 4, 2004		
	25 N. French Dr., Hobbs, NM 8824	0	WELL API NO.				
	<u>ttrict II</u>)1 W. Grand Ave., Artesia, NM 882	210	OIL CONSERV	ATION	DIVISION	30-025-00012	
Dis	trict III		5. Indicate Type of Lease				
	00 Rio Brazos Rd., Aztec, NM 8741	0	1220 South Santa Fe			STATE XX FEE	
	s <u>trict IV</u> 20 S. St. Francis Dr., Santa Fe, NM 505		Sunta 1 0	, 1 101 07		6. State Oil & Gas Lease No. VA-2155	
			S AND REPORTS ON			7. Lease Name or Unit Agreement N	Name
DI	D NOT USE THIS FORM FOR PR FFERENT RESERVOIR. USE "AI OPOSALS.)					Sohio AVR State	
	Type of Well:					8. Well Number	
	Oil Well 🔲 Gas Well	XX	Other			1	
2.	Name of Operator					9. OGRID Number	
	tes Petroleum Corporation		<u> </u>			25575	
	Address of Operator	T. 17.				10. Pool name or Wildcat	
·	5 South 4 th Street, Artesia, N	lew Mex	1100, 88210			Wildcat Devonian	
4.	Well Location Unit Letter <u>K;</u> 1	<u>.980</u> fee	t from the <u>South</u> line a	and <u>198(</u>) feet from the <u>We</u>	est_line	
	Section 9		Township <u>10S</u>	Rane	ge <u>32E</u> NM	PM County Lea	
2		1	1. Elevation (Show who				
		and the		4360'	GR		
Pit	or Below-grade Tank Application	(For pit	or below-grade tank closu	res, a form	C-144 must be attached	1)	
Pit 1	Location: UL <u>K</u> sect9Twp <u>10S</u>	_Rng_321	EPit type <u>Drilling</u>]	Depth to G	roundwater <u>less than 5</u>	<u>0'</u> Distance from nearest fresh water well <u>1</u>	<u>1000' or</u>
mor	e Distance from nearest surface	e water <u>1</u>	000' or more Below-grad	e Tank Loc	ation ULSect_	TwpRng;	
	feet from theline a	nd	feet from the	_line			
L						-2.152A 25-25	
12.	Check Appropriate Bo	ox to In	dicate Nature of N	otice, R	eport or Other D	ata o ^{vir}	2002
	NOTICE OF		NTION TO:		SUB	SEQUENT REPORTED	(2)
PE	RFORM REMEDIAL WORK		LUG AND ABANDON		REMEDIAL WORI		NG 🖾
						E See	
IE	EMPORARILY ABANDON	ЦС	HANGE PLANS	X	COMMENCE DRI		. P
Ρι	JLL OR ALTER CASING	П М	IULTIPLE		CASING TEST AN		10/
			OMPLETION		CEMENT JOB		<u> </u>
0	THER: Change Well Name	X			OTHER:		
						l give pertinent dates, including estim tach wellbore diagram of proposed co	
	or recompletion.	u ((0111))		or manip.	e completions. Itt	and wentbole diagram of proposed ed.	inpletion
Yat	es Petroleum Corporation w	ishes to	change the name of thi	s well fro	m Sohio AVR State	#1 to the new name of Fender State I	Unit #1
The	footages will remain the same	me. This	s pit will be constructe	d to meet	NMOCD guideline	s. See the attached sheets for additior	nal
info	ormation. Will be a new dep	th and fo	ormation. A new dedic	cation of 3	320 acres (S1/2) wil	l be assigned to this well.	
				nic	In Prop (ada 3/1551	
I he	reby certify that the informa	tion abo	ve is true and complete	e to the be	est of my knowledge	and belief. I further certify that any pit	or below-
						or an (attached) alternative OCD-approved	
8	00-00	$\overline{\mathcal{O}}$	$\mathcal{N}_{\mathcal{O}}$				ս բւձո 🗔.
SIG	NATURE Clifton	$\nabla \Lambda$.	I lay 1	TITLE <u>Re</u>	gulatory Agent/La	nd Department DATE 1/14/05	
Тур	e or print name: Clifton R.	May	E-mail address: debt	oiec@ypc	nm.com Telepho	ne No. (505) 748-4347	
(Th	is space for State use)	\sim					
	PPROVED BY	id 4	Kut T	ITLE DT	TROLEUM ENGI	NEER JANEI 9 2005	<u>.</u>
	ditions of approval, if any:		0	-1.7	11101-10-1-1		<u> </u>

		_		·	a	-
Conditions	of	app	roval,	if	any:	

YATES PETROLEUM CORPORATION

Fender State Unit #1 Re-entry 1980' FSL & 1980' FWL Section 9-T10S-R32E Lea County, New Mexico Lease VA-2155

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Sohio Petroleum Company as their Sohio State #1, which was plugged in 1959. Fred M. Allison re-entered the well in 1960 and then plugged the well. Yates will use a pulling unit and a reverse unit to drill out the cement plugs in the 9 5/8" casing to the top of the plug set at 3690'. The Queen perfs will be tested to see if they are sufficiently closed off. If they are not, the perfs will be squeezed, drilled out and tested. Continue to clean out and dress off this plug to 3591'. Circulate the hole clean. Rig down the pulling unit and move off the well.

A drilling rig will be moved onto location and the remaining plugs will be drilled out to the original TD of 12147'. Appropriate open hole logs will be run as per Geology. Then, 5 $\frac{1}{2}$ " casing will be run and cemented with 800 sacks to bring the cement top to approximately 8,500'. Move off the drilling rig and the well will then be completed using a pulling unit. The well will be tested in the Mississippian, Morrow, or Atoka intervals as indicated by the interpretation of the open hole logs by Geology. The mud program will be 9.2 to 9.5 ppg brine water with viscosity of 55-70 cp. A 5,000 psi BOP will be used. DISTRICT I 1625 H. Frunch Dr., Hobbs, MK 86240 DISTRICT II 811 South First, Artesia, NM 85210 DISTRICT III 1000 Ris Brazos Ed., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Besources Department

Form C-102 Rovised March 17, 1989 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foo Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name		
30-025-00012		Wildcat Mississippian			
Property Code 34551	Property Fender State Unit	Name	Well Number 1		
OGRID No. 25575	-	Operator Name Yates Petroleum Corporation			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	10S	32E		1980	South	1980	West	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	ship Range	lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 S/2	Joint or Infill	i Consolidation	Code Or	der No.	L	L	I	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



			· ·	Form C-128
•	. <	· Pin .		Revised 5/1/67
· ,*	N. MEX	ICO OIL CON	SERVITION COMMIS,	
	Well Loc	ation and Ac	and the second se	Plat ada tuta togo
ction A.			TOWAS OF	CE OCC A Holtood
			19:51 0-0 11	
erator Sohio Pet	oleum Company	Leas	e Biste 5 : A	b 1100 3918790 .5 M'10 AA (1 9dj au 10-8
	t Letter <u>K</u> Se Feet From Ves		TOMUSHTD	10-8 Range 32-8 NMP
untyLea	G. L. Ele	vetion 436	O Ff. Dedicated	Acreage 40 01013 Acres
				Wildes up at below?
Yes <u>x</u> No	•			
If the answer to	o question one i	s "no ₁ " have	the interests of	fall the owners been
"yes," Type of (agreement	or otherwise? Yes	NoNoIso I If answer is
If the answer to	o question two i	s "no," list	t all the owners a	and their 'respective' interests
below:			* • • • •	up a sh steretut
Own	er		Land Desci	ription
 				6189101172
			<u> </u>	4561 30 MI172733
•		t'		(~ JUN 2002 51
tion.B	······		- <u> </u>	
			11	\o Hobbs d
1			1	
1			1	This is to certify that the information in Section A
1			1	above is true and complete
1			1	to the best of my knowledge and belief.
			1	
				Bohio Petroleum Company
: I			1	(Operator)
				A. K. Hood (Representative)
. 1		<i>,</i> ·	· ·	Box 3167 - Midland, Texas
				Address
·	0		1	
ł	3			This is to certify that the
1980				well location shown on the
				plat in Section B was plotte from field notes of actual
•			1	surveys made by me or under
				my supervision and that the same is true and correct to
1	8			the best of my knowledge and
	되		1. N. 200	belief
ALCONTRACTOR				Date Surveyed 114 122. 145
				UNIST DE THUR OIS
1				Registered Frofessional
	i			Engineer and/or Land Surveyor