

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 025 02534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KAISER STATE
8. Well Number 5
9. OGRID Number
10. Pool name or Wildcat Wilson Yates Seven Rivers Assoc.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator HAL J. RASMUSSEN OPERATING LP
3. Address of Operator P O BOX 2517, MIDLAND, TEXAS 79702
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>21S</u> Range <u>34E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 135' Distance from nearest fresh water well OVER 1000' Distance from nearest surface water OVER 1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

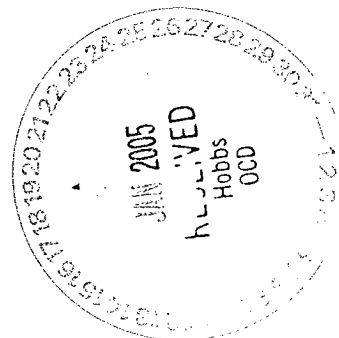
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 11/14/2004

Type or print name TOMMY TAYLOR

E-mail address: ttaylor@tetratex.com Telephone No. 432 70-5382

For State Use Only

APPROVED BY: Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 19 2005  
DATE

Conditions of Approval (if any):

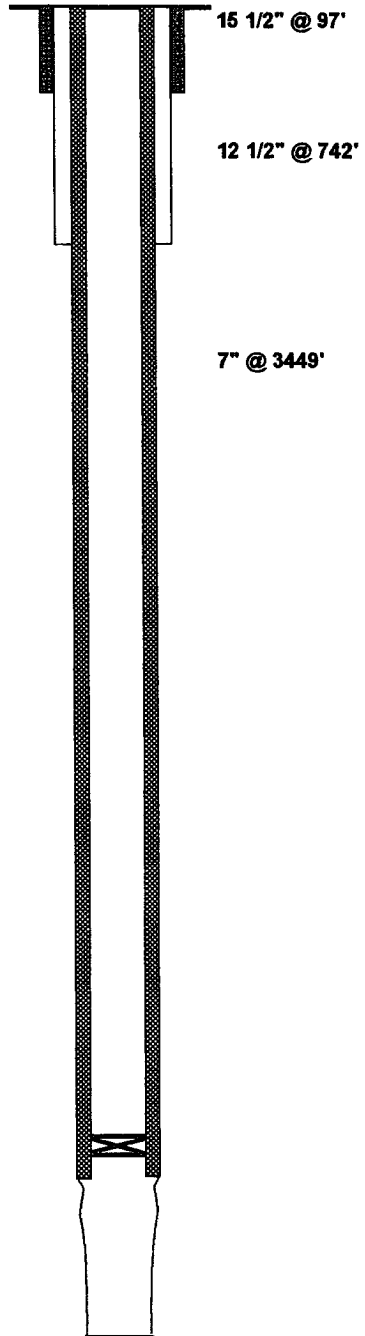
**PROPOSED PLUGGING PROCEDURE FOR  
HAL J. RASMUSSEN OPERATING, L.P.**

**WELL: KAISER STATE 5  
FIELD: WILSON YATES SEVEN RIVERS ASSOC.  
COUNTY: LEA**

1. MIRU; SPOT EQUIPMENT.
2. REMOVE TREE; SET BOP.
3. RIH W/ WORKSTRING TO 3430'.
4. TAG CIBP @ 3430' & VERIFY.
5. SET 10 SX CEMENT FROM 3430' TO 3390'.
6. CIRCULATE WELL W/ 9.5 PPG MUD LADEN FLUID.
7. POOH W/ TUBING.
8. RU WIRELINE, RIH & PERFORATE 7" CASING @ 1750' TOS.
9. POOH W/ WIRELINE.
10. RIH W/ TUBING & PACKER TO 1500'.
11. ESTABLISH INJECTION RATE.
12. SQUEEZE 35 SX CEMENT FROM 1650' TO 1750', WOC.
13. LOWER TUBING TO TOC, TAG AND RECORD.
14. POOH W/ TUBING & PACKER.
15. RIH & PERFORATE CASING @ 185'.
16. POOH & RD WIRELINE.
17. ESTABLISH INJECTION RATE.
18. SQUEEZE 220 SX CEMENT FROM SURFACE TO 195'.
19. CUT AND REMOVE WELLHEAD.
20. INSTALL DRY HOLE MARKER.
21. RDMO LOCATION.

COMPANY: Hal J. Rasmussen Operating, L.P.  
WELL NAME: Kaiser State  
WELL #: 5  
API#: 30-025-02536  
COUNTY: Lea

**BEFORE**



TD 3794'  
PBTD 3762'

Perf'd casing @ 185'  
Sqz 220 sx cement 195'-surface

Perf'd @ 1750'  
Sqz 35 sx cement 1650'-1750'

10 sx cement 3430' to 3390'

**AFTER**

