

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 36013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other injection	7. Lease Name or Unit Agreement Name: Green Eyed Squealy Worm
2. Name of Operator David H. Arrington Oil & Gas	8. Well No. 1
3. Address of Operator P.O. Box 2071, Midland, TX 79702	9. Pool name or Wildcat Edson Towson, Morrow North
4. Well Location Unit Letter I 1974' feet from the South line and 1129' feet from the East line Section 26 Township 15S Range 34E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT GR, etc.) 3664' GR	

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

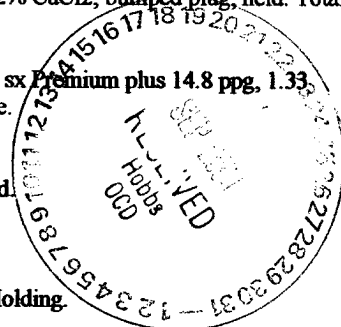
- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENTJOB ☐
OTHER: Spud, surface & production casing, TD ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-29-04: Spud 17 1/2" hole.
1-30-04: Ran 13 3/8, J-55, 54.5# Surface Casing @ 498', cemented with lead slurry - 515 sx Premium Plus w/2% CaCl₂, bumped plug, held. Total slurry 123 bbls 14.8 ppg, 1.34 yield water mix 6.34 gal/sx cement circulated to surface - 29 sx. WOC.
1-31-04: Pressure tested, drill plug & cement.
2-16-04: Ran 8 5/8", 32#, J-55, ST & C to 6192', cemented w/1225 sx Cl C 11.9 ppg, 2.45 yield, tailed with 250 sx Premium plus 14.8 ppg, 1.33 yield. Bumped plug. Pressure tested casing to 1500#. Test OK. WOC. Nipple up BOP. Cement did not circulate.
3-8-04: Rigged up Gyro/Data wireline unit. Ran Gyro - copy attached.
3-10-04: Slide drilling/rotate drilling to 12,555'.
3-12-04: Survey @ 12,803' - TVD: 12,850' - N-S ft. -33.60, e-W ft 118.25. Vertical section ft. -33.60. circulated.
3-13-04: Rotate from 12,936 to 13,037'. 3-14-04: Rotate from 13,142-13,296'.
3-15-04: MD @ 13,255', TVD @ 13,252'. Circulated for logs.
3-16-04: Ran logs & cored.
3-18-04: Ran 5 1/2", 17#, LT & C, to 13,297', cemented with lead 415 sx H, tailed w/530 sx H, bumped plug. Holding.
3-19-04: Tested to 1500 psi. Rig released.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-14-04

Type or print name Ann E. Ritchie Telephone No. 432 684-6381
(This space for State use)

PETROLEUM ENGINEER

APPROVED BY Paul J. Hargis TITLE Regulatory Agent DATE 10-19-2005
Conditions of approval, if any: