

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name B.M. Marcus
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	8. Well No. 003
2. Name of Operator Amerada Hess Corporation	9. Pool name or Wildcat Warren Tubb (Gas), Skaggs Drinkard, Blinebry Oil & Gas
3. Address of Operator P.O. Box 840 Seminole, TX 79360	

4. Well Location										
Unit Letter	B	:	660	Feet From The	North	Line and	1980	Feet From The	East	Line
Section	20	Township	20S	Range	38E	NMPM		Lea		County
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)		13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead				
10/16/2003	10/17/2003	12/06/2004		3553'						
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools		Cable Tools			
7136'										
19. Producing Interval(s), of this completion - Top, Bottom, Name							20. Was Directional Survey Made			
5904'-6092' Blinebry Oil & Gas										
21. Type Electric and Other Logs Run							22. Was Well Cored			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1488'	11"	650 sx Class C	
5 1/2"	17#	7136'	7 7/8"	970 sx Class C/450 sx Class H	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 7/8"	6800'		6472'		
26. Perforation record (interval, size, and number)					
Blinebry Oil & Gas (6660) 5904'-5910.4', 5971'-5974.8', 5996'-6000.8', 6053'-6055', 6090'-6092'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5904'-6092'			Acidize w/4000 gals 15% HCL		
5904'-6092'			Treat w/79,000 gals spectra star frac 30# XL and 202,000# 16/30 sand		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/6/2004		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/13/2004	24	21/64ths		133	288	0	2165
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
300			133	288	0	36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							

30. List Attachments	
C-102, C-103, C-104, Note: Refer to Administrative Order R11363 DHC No. 0067	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature	Carol J. Moore	Printed Name	cmoore@hess.com Carol J. Moore	Title	Senior Advisor	Date	1/13/2005
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1469	T. Canyon	
T. Salt	1568	T. Strawn	
B. Salt	2572	T. Atoka	
T. Yates	2727	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg	3712	T. Montoya	
T. San Andres	4046	T. Simpson	
T. Glorieta	5397	T. McKee	
T. Paddock	5544	T. Ellenburger	
T. Blinebry	5885	T. Gr. Wash	
T. Tubb	6388	T. Delaware Sand	
T. Drinkard	6692	T. Bone Springs	
T. Abo	7005	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Clear