

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36852 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name McNeill <u>33</u>										
2. Name of Operator L.E. Jones Operating, Inc.		8. Well No. 4										
3. Address of Operator P.O. Box 1185, Duncan, OK 73534		9. Pool name or Wildcat Nadine; Drinkard/Abo										
4. Well Location Unit Letter <u>F</u> <u>1726'</u> Feet From The <u>North</u> Line and <u>2224'</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County												
10. Date Spudded 09-15-04	11. Date T.D. Reached 10-17-04	12. Date Compl. (Ready to Prod.) 12-18-04	13. Elevations (DF& RKB, RT, GR, etc.) 3596 KB	14. Elev. Casinghead 3586'								
15. Total Depth 7450'	16. Plug Back T.D. 7450'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-7450'	Rotary Tools 0-7450'								
19. Producing Interval(s), of this completion - Top, Bottom, Name 6832-7061', Drinkard				20. Was Directional Survey Made Yes. Inclination								
21. Type Electric and Other Logs Run Induction, CNL, DEN, ML, GR, CAL				22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD								
8-5/8"	32#	1648'	12-1/4"	795 Sx								
5-1/2"	17#	7236'	7-7/8"	1800 Sx								
24. LINER RECORD			25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
26. Perforation record (interval, size, and number) 7236-7450' Open Hole Abo 6952-56', 6968-70', 6999-7001', 7028-32', 2 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7236-7450'</td> <td>5000 gal 15% Neft</td> </tr> <tr> <td>6952-7032'</td> <td>2138 bbls Spectra Frac w/ 112,030# 20/40 Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7236-7450'	5000 gal 15% Neft	6952-7032'	2138 bbls Spectra Frac w/ 112,030# 20/40 Sand		
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28. PRODUCTION												
Date First Production 12-18-04		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Prod.								
Date of Test 12-18-04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38								
				Gas - MCF 60								
				Water - Bbl. 165								
				Gas - Oil Ratio 1,578								
Flow Tubing Press.	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. 38	Gas - MCF 60								
				Water - Bbl. 165								
				Oil Gravity - API - (<i>Corr.</i>) 38.5°								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold				Test Witnessed By								
30. List Attachments Inclination												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.												
Signature <u>Dan W. Hammond</u>		Printed Name Dan W. Hammond		Title Engineer								
E-mail Address <u>dhammond@texhoma.net</u>		Date 01-10-05										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1610'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2865'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3670'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4285'	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6006'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6549'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6918'	T. Bone Springs	T. Entrada	T.
T. Abo 7160'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6952' to 7032' No. 3, from to
 No. 2, from 7236' to 7450' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1660'		Red Bed				
1660'	4030'		Salt & Anhydrite				
4030'	4575'		Lime				
4575'	6960'		Dolomite				
6960'	7195'		Lime & Dolomite				
7195'	7386'		Dolomite				
7386'	7450'		Lime				