Office	Appropriate District		of New M	•		F	orm C-103	
District I		Energy, Miner	als and Nat	ural Resources			May 27, 2004	
1625 N. French Dr. District II	, Hobbs, NM 88240				WELL API NO		Comment	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				DIVISION	30-025-36958			
District III 1220 South St. Francis Dr.					5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE		<u>K</u>	
1220 S. St. Francis 87505	Dr., Santa Fe, NM		, , , , , , , , ,	7505	o. State Oil &	Gas Lease No.		
	SUNDRY NOTION	CES AND REPORTS	ON WELL	S	7. Lease Name	e or Unit Agree	ment Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Goodding			
1. Type of Well: Oil Well 🔯 Gas Well 🔲 Other					8. Well Number #1			
2. Name of Operator					9. OGRID Number			
Texland Petroleum-Hobbs LLC					113315			
3. Address of Operator					10. Pool name or Wildcat			
777 Main Street, Ste 3200, Fort Worth, Tx 76102					Wildcat, Drinkard			
4. Well Location	on a	y	1.			· <del></del>		
Unit L	etter <u>F</u> :	2023 feet from	the <u>Nort</u>	h line and	2123 <b>feet</b> :	from the We	est line	
Section	a 30	Township		Lange 38E	NMPM Le	a County	NM	
Activity (Landalistic Control of Control	· Transferred to the control of the	11. Elevation (Show	v whether Dl	R, RKB, RT, GR, etc.	)			
Pin Balance			<u>3756'</u>					
,	Tank Application 🔲 or						4	
Pit type	Depth to Groundwa	terDistance from	n nearest fresh	water well Dis	stance from nearest s	urface water		
Pit Liner Thickness	: mil	Below-Grade Tank:	Volume	bbls; C	onstruction Materia	<u> </u>		
	12. Check A	appropriate Box to	Indicate 1	Vature of Notice	Report or Oth	er Doto		
PULL OR ALTE	R CASING	MULTIPLE COMPL	. 🗆	CASING/CEMEN	T JOB		. —	
OTHER:				OTHER:	T	D	₽	
oi startii	ng any proposed wo npletion.	eted operations. (Clerk). SEE RULE 1103	ariy state ali 3. For Multip	pertinent details, and ple Completions: A	id give pertinent d ttach wellbore dis	lates, including agram of propos	estimated date ed completion	
1/8/05	TD @ 8638' Ran 176 jts 5	5 1/2" 17# J-55 bls pkr fluid H	LTC csg	+ 17 jts 5/1/	/2" 17# L-80	, Set @ 863	8'	
	Mixed @ 12.5	ppg & 1.94 yd	+ 330 sk	s super 15:61	11 poz "C"	w/3% kcl &		
	1/4# FC, 6/10 w/199 BFW	0% FL-25, 6/10%	FL-52,	Mixed @ 13.2 p	ppg & 1.60 y	d, displace	:d	
	PD @ 20:35 h	rs; Did not ci	irc			en en en	5 m	
	RR@ 22:00 hrs					10320110	True Comment	
					,	150°	(5)	
					/2		200	
					/6	37.76	04 31	
						500>	74	
				•	./2		, , 6/	
					\		1/	
						(a) (a)		
hereby certify the	nat the information a /will be constructed or c	bove is true and com	plete to the b CD guidelines	est of my knowledg	e and belief. I fur or an (attached) alte	ther certify that at	ny-pit or below-	
SIGNATURE	2 1611	*					see hours 677.	
_	CICHO WI	neth	TITLE	Production Ar	nalyst	DATE 1/	12/05	
•		ith	E-mail ac		texpetro.com	DATE1/		
Type or print nam  Tor State Use On  APPROVED BY	nly	ith			texpetro.com		817–336–27	