

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10049
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	2678
7. Lease Name or Unit Agreement Name	MARK
8. Well No.	5
9. Pool Name or Wildcat	TUBB OIL & GAS/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3392' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3392' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: DHC TUBB OIL & GAS W/DRINKARD ☒

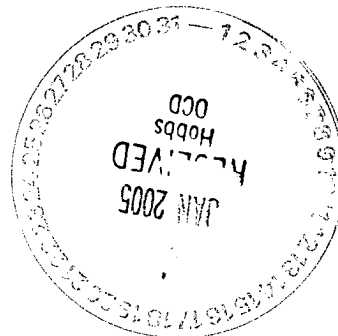
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO DOWNHOLE COMMINGLE PRODUCTION FROM THE TUBB OIL & GAS POOL & THE DRINKARD POOL. THE DHC SHOULD PROVE TO INCREASE PRODUCTION AND WILL DO AWAY WITH THE CURRENT DUAL COMPLETION. A NEW TBG STRING & RODS WILL BE INSTALLED IN THE WELL. ATTACHED IS THE FORM C-103 SENT IN ON 1-4-05 WITH DHC INFORMATION, AND THE CURRENT & PROPOSED WELL BORE DIAGRAMS. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU KEY. REL PKR.
- 2) TIH W/BIT ON 2 3/8" TBG TO 6409'. (TOP OF FISH)
- 3) TIH W/2 3/8" PROD TBG. TIH W/RODS & PUMP.
- 4) MIRU ACID TRUCK. PUMP 3000 GALS 15% NEFE HCL. RIG DOWN.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 1/11/2005

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

TITLE

DATE

JAN 20 2005