

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06783
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cone, S. E. Chevron	
8. Well Number	1
9. OGRID Number	012024
10. Pool name or Wildcat Blinebry Oil & Tubb Oil	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator John H. Hendrix Corporation	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Tubb Oil and Blinebry Oil pools in the subject well. See supporting data on attached sheet.



DHC Order No. HOB-0104

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 01/12/2005

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER
Conditions of Approval (if any):

DATE JAN 20 2005

CONE, S. E. CHEVRON

1. Division order number that established pre-approved pool – Order No. R-11363.
2. Pools to be commingled – Tubb Oil (60240) and Blinebry Oil (6660).
3. Blinebry Perfs. – 5800 – 5917'
Tubb Perfs. – 6012 – 6275' – Not perforated yet
4. Both zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between the two pools is identical.
6. The Chevron S. E. Cone currently produces 2 BOPD plus 86 MCF from the Blinebry. The Drinkard produces 1 BOPD plus 21 MCFPD. It is planned to ZA the Drinkard with a BP and perf. and frac the Tubb. We expect the Tubb to be very marginal. The proposed initial allocation to be as follows:

Blinebry Oil – 50%	Blinebry Gas - 50%
Tubb Oil - 50%	Tubb Gas – 50%

If the Tubb tests at a rate significantly different than the assumed percentages. A revised allocation will be submitted.