

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10527
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GP II Energy, Inc		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50682 Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico "M" State
4. Well Location Unit Letter <u>0</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>41</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3402'		9. OGRID Number 008359
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Edwards TITLE Production Clerk DATE 01/18/05

Type or print name Linda Edwards  
For State Use Only

E-mail address: linda@gp2energy.com Telephone No. 432-684-4748

APPROVED BY: Larry W. Wink  
Conditions of Approval (if any):

QC FIELD REPRESENTATIVE II/STAFF MANAGER  
JAN 21 2005  
DATE

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

GP II ENERGY, INC.

Lease: NEW MEXICO "M" STATE # 41  
Project: P & A – CEMENTING REPORT

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07-29-04 – SPOT 15 SXS @ 3662'- 3235' & TAG  
07-29-04 – PERFORATE @ 2400' TEST TO 500#  
07-29-04 - SPOT 15 SXS @ 2450'-1915' & TAG  
07-30-04 - PERFORATE @ 1250' – TEST TO 500#  
07-30-04 - SPOT 15 SXS @ 1298'-910' & TAG  
07-30-04 – PERFORATE @ 350'  
07-30-04 - SQUEEZE 65 SXS TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD