• Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and realist resources	WELL API NO. 30-025-23242		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 20287		
(DO NOT USE THIS FORM FOR PROP	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name FB Gist		
1. Type of Well: Oil Well 🔀	Gas Well Other	8. Well Number 2		
2. Name of Operator Latigo Petro	eleum. Inc.	9. OGRID Number 227001		
3. Address of Operator 550 W. Midland	Fexas, Suite 700 , TX 79701	10. Pool name or Wildcat Bagley Permo Penn, North		
4. Well Location				
	2080' feet from the North line and 66			
Section 31	Township 11S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM CountyLea		
	4316'			
Pit or Below-grade Tank Application Pit type Steel Depth to Ground		ance from nearest surface water		
Pit Liner Thickness: mi		onstruction Material		
<u></u>	Appropriate Box to Indicate Nature of Notice,			
	••	•		
NOTICE OF II PERFORM REMEDIAL WORK		SEQUENT REPORT OF: K		
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB		
OTHER:	☐ OTHER:			
	pleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: At			
Propose to P&A this wellbore due	to lack of production. Originally drilled by Texaco.			
See attached well schematic. Planned P&A procedure:		100 miles		
Plug 1: Set CIBP @ 8950' w/ 35' Plug 2: Set 100' plug, inside 5 1/2	cmt on top of plug. T from 5950-6000', — PERF, + AG)	2000		
Plug 3: 200' inside 5 1/2", 3650- Plug 4: Set 100' plug, inside 5 1.	cmt on top of plug. "from 5950-6000'. — PERF + AG) 3850'. — PERF+ SQZ (TAG) 2" from 300-400'. Dry Hole Marker.	12 20 M		
Plug 5: 10 sx plug in surface w/ I		CONSERVATION DIVISION LIUST		
Note: Fluid to be used in plugging	BE NOT	FIED 24 HOURS PRIOR TO THE		
	BEGINNI	NG OF PLUGGING OPERATIONS.		
I hereby certify that the information grade tank has been/will be constructed of	n above is true and complete to the best of my knowledg r close∮according to NMOCD guidelines □, a general permit 🏾	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan		
SIGNATURE A TOMANO	Fragie TITLE Production Analyst	DATE 01/14/2005		
Type or print name Donna Frazier For State Use Only	E-mail address:dfrazier@lati	gopetro.com Telephone No. (432)684-4293		
APPROVED BY:	DUME OCH THE REPRESENTATIVE IVE	DATE		



Wellbore Schematic

Prepared By:

Mark A. Fairchild

Date: 1/13/05

Duto.	. 5, 55		
String	Size	Set	TOC/On
Conductor	11 3/4	358	Surface
Surface	8 5/8	3,750	Surface
Production	5 1/2	10,393	650 sx

NM OGRID: 227001; RRC Opr No.: 488245 Office: 432-684-4293; Fax: 432-684-0829 550 West Texas, Suite 700 Midland, Tx 79701

		,	****	4110,	17///	~ .			
Le	ease o	r Unit N	ame	F.B. Gi	st				
	٧	Vell Nur	nber	2					
		API Nur	nber	30-025-23242					
Pool/Field Name Lease Number			ame	Bagley	Permo Penn	, Nort	h		
			nber						
2080	Ft	from	No	orth	660	Ft	From	East	
Section 31			-		Block	/Abst			
Township 11 S			County LEA						
Range 33 E					State	New Me	xico		

Producti	ion Casing	Detail	Date Run:	1969							
Size	Weight	Grade	End	ID	Jts	Length	Set	Bbls/Ft	Burst	GR	4,30
5 1/2	17,20; 26	J55/N80	8rd			10,389.00	10,393.00			KB	4,310
										KB_GR	14
,										PBTD	
										DV	
										Hole	
										Hole	
										Hole	
										Hole	
				Total:		10,389					

No casing recovery is anticipated.

bing C Size)etail	Date Run:							
Size	Weight	Grade	End	ID	Jts	Lenght	Set	Bbls/Ft	Burst
"									
					,				

Total:

Packer: No tubing, rods or other equipment in hole, prep to P & A

Profiles, N	səlaqil	and Seals
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Make	Model	ID	Length	Note

No tubing, rods or other equipment in hole, prep to P & A

Rods and Pump

Size	Count	Cplg

Total: Pump:

Formation/Perforation Data

Formation	From	То	Ftg	Spf	Shots	Treatment	Status
Penn Age Bough	10,144	10,166	22			Original perfs, 1969	depleted
Penn Age Bough Penn Age Bough	9,031	10,036	1,005			Original perfs, 1969 Secondary perfs, 1980	depleted