

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM.87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Robinson
8. Well Number 1
9. OGRID Number 21602
10. Pool name or Wildcat Nadine: Drinkard-Abo

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575 GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Trilogy Operating, Inc	
3. Address of Operator P.O. Box 7606, Midland, Texas 79708	
4. Well Location Unit Letter L : 1972 feet from the South line and 342 feet from the West line Section 19 Township 19S Range 39E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING-OPNS <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/09/04 - MIRU Permian Drilling Rig # 1, Spud 12 1/4" hole w/ fresh water @ 8:00 PM MST
11/12/04 - TD 12 1/4" surface hole @ 1618', RIH w/ 40 jts (1624') of 8 5/8" - 24# - J55 csg & set @ 1618'
11/13/04 - Cement 8 5/8" csg w/ lead - 650 sx class "C" + 2% Cacl2 + 0.4% FP6L + 4% Bentonite, tail - 200 sx
Class "C" + 2% Cacl2 + 0.4% FP6L - circulate 224 sx cement to pits
11/15/04 - WOC 24 hrs, begin drilling 7 7/8" hole w. 10 ppg brine water mud
11/22/04 - Drilling @ 6567' & take 1000 psi gas kick, circulate out by increasing mud weight to 12 ppg
11/26/04 - Unable to continue drilling w/o gas flow problems - Decide to set 5 1/2" casing, RIH w/ 176 jts (6567')
5 1/2" - 17# - N80, cement w/ lead - 950 sx 35:65:6 poz "C" + 5% salt + 0.4% FL-62 + 1/4 #/sx celloflake
tail w/ 500 sx class "H" + 0.5% FL-25 - Did not circulate cement, RDMO drilling rig wait on pulling unit
to deepen to original projected TD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael G. Mooney TITLE Engineer DATE 1/12/05

Type or print name Michael G. Mooney E-mail address: riograndeenergy@cox.net Telephone No. 432/686-2027

For State Use Only

APPROVED BY: Paul J. Kuntz TITLE PETROLEUM ENGINEER DATE JAN 21 2005

Conditions of Approval (if any):