

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesForm C-101
May 27, 2004Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
³ Property Code 34563		⁴ API Number 30-025-07131
⁵ Property Name W. J. Adamson		⁶ Well No. 1
⁹ Proposed Pool 1 Gladiola; Devonian		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	12S	38E		660	North	660	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3882'
¹⁶ Multiple N	¹⁷ Proposed Depth 12020	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 65'		Distance from nearest fresh water well >1000'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 1600 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

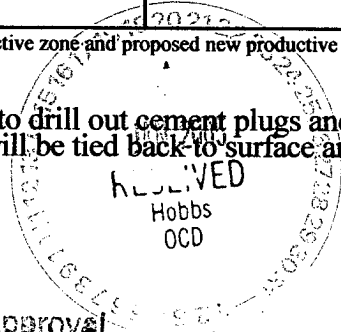
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
19-1/2"	13-3/8"	50#	347'	425 sx	Surf-Circ
11"	8-5/8"	32#	4450'	2100 sx	Surf-Calc
7-7/8"	5-1/2"	17#/20#	11985'	1150 sx	5328'
	5-1/2" tieback		5328'	800 sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter the W. J. Adamson #1. The well was P&A'd in 08/67. Platinum proposes to drill out cement plugs and clean out to original TD @ 12,020 and test the Devonian formation. 5-1/2" casing will be tied back to surface and cemented with approx 800 sx.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: Julie Figel		Approved by:	
Title: Prod Eng		Title: PETROLEUM ENGINEER	
E-mail Address: jfigel@t3wireless.com		Approval Date: JAN 21 2005	
Date: 1/17/05		Expiration Date:	
Phone: 432/687-1664 Ext 123		Conditions of Approval Attached <input type="checkbox"/>	



District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-07131	² Pool Code 27740	³ Pool Name Gladiola; Devonian
⁴ Property Code 34563	⁵ Property Name W. J. Adamson	⁶ Well Number 001
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration Inc.	⁹ Elevation 3882'

¹⁰ Surface Location

UL or lot no. D	Section 5	Township 12S	Range 38E	Lot Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line West	County Lea
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Julie Figel Printed Name Prod Eng - jfigel@t3wireless.com Title and E-mail Address 1/18/05 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

W. J. Adamson No. 1

D, 660' FWL & 660' FNL

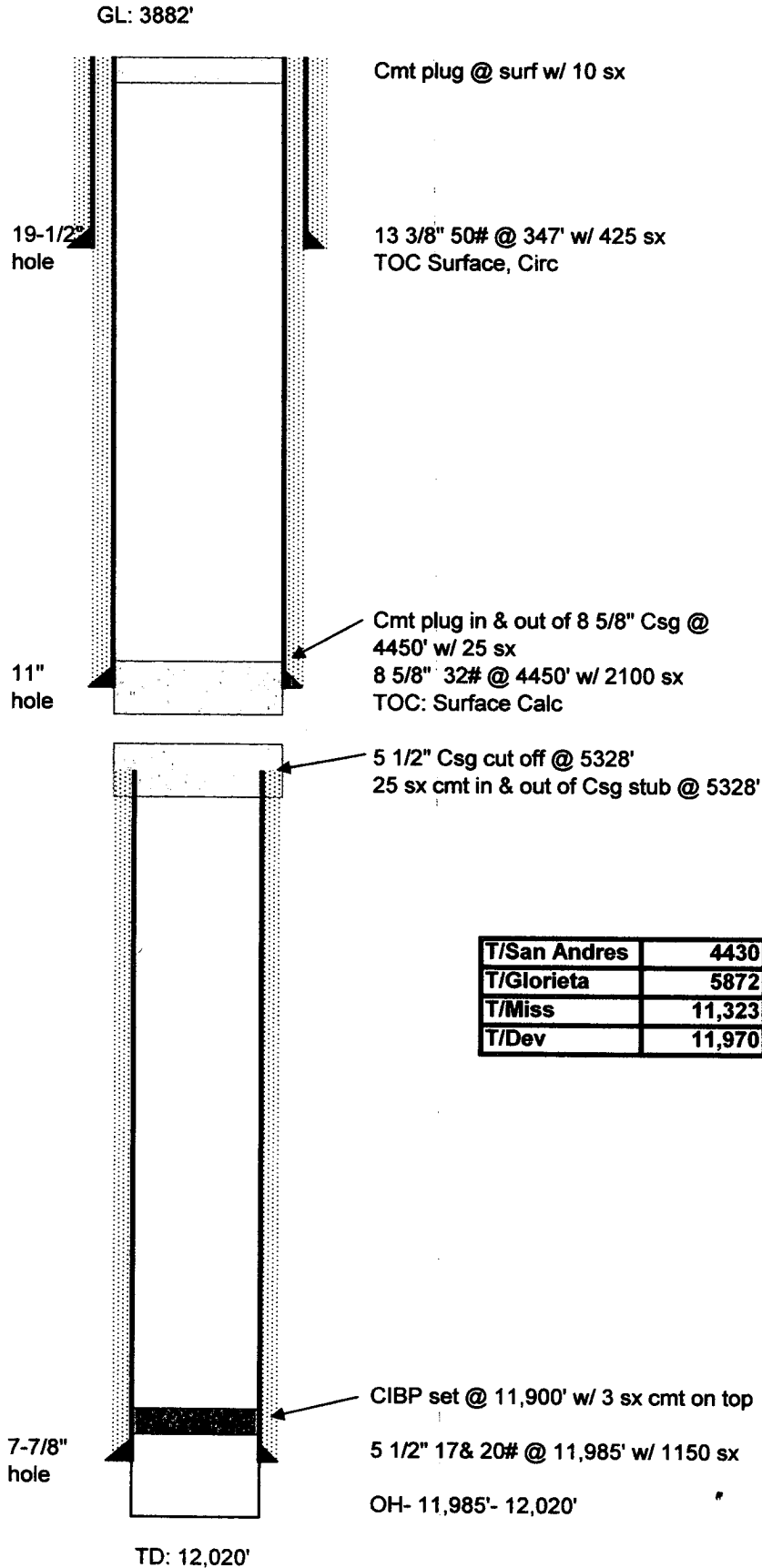
Sec 5, T-12S, R-38E

Lea County, NM

30-025-07131

Well Type: Plugged (8/67)

Spud : 11/7/56



Proposed Well Schematic

23

W. J. Adamson No. 1

D, 660' FWL & 660' FNL

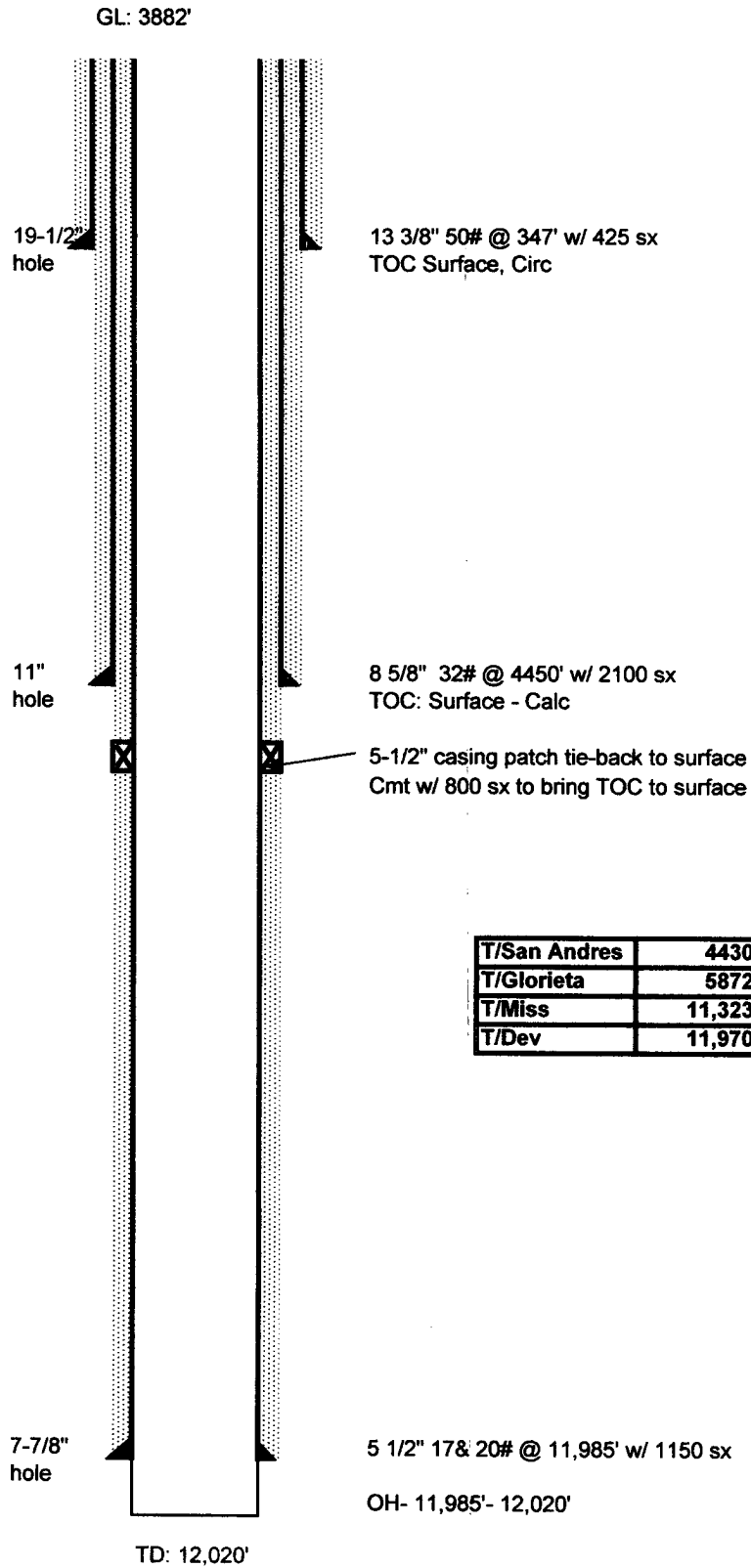
Sec 5, T-12S, R-38E

Lea County, NM

30-025-07131

Well Type: Plugged (8/67)

Spud : 11/7/56



PLATINUM EXPLORATION INC.

Wm. J. ADAMSON No. 1

RE – ENTER P&A'd WELLBORE AND TEST DEVONIAN

Elevation: 3,882' GL, 3,895' RKB 13' KB – GL
API#: 30-025-07131
Location: 660' FNL & 660' FWL, Sec. 5, T-12-S, R-38-E, Lea Co., NM
Total Depth: 12,020'
Casing: 13 3/8", 50# @ 347' Cemented to surface w/ 425sx
8 5/8", 32# @ 4,450', Cemented w/ 2,100 sx – (TOC = sfc.)
Liner: 5 1/2" 17, 20 #, N80, 0' – 11,985' w/ 1150 sx. Top of Cut Off @ 5,328'.
Workstring: 2 7/8" L-80 8rd
Tubing: 2 7/8"
Wellhead: As needed..
Comments: Cement plugs: 0' – 30' 10 sx 8 5/8"
4,575' – 4,694' 25 sx 8 5/8"
5,410' – 5,530' 25 sx 5 1/2"
CIBP @ 10,900'-10,874' 3 sx 5 1/2"

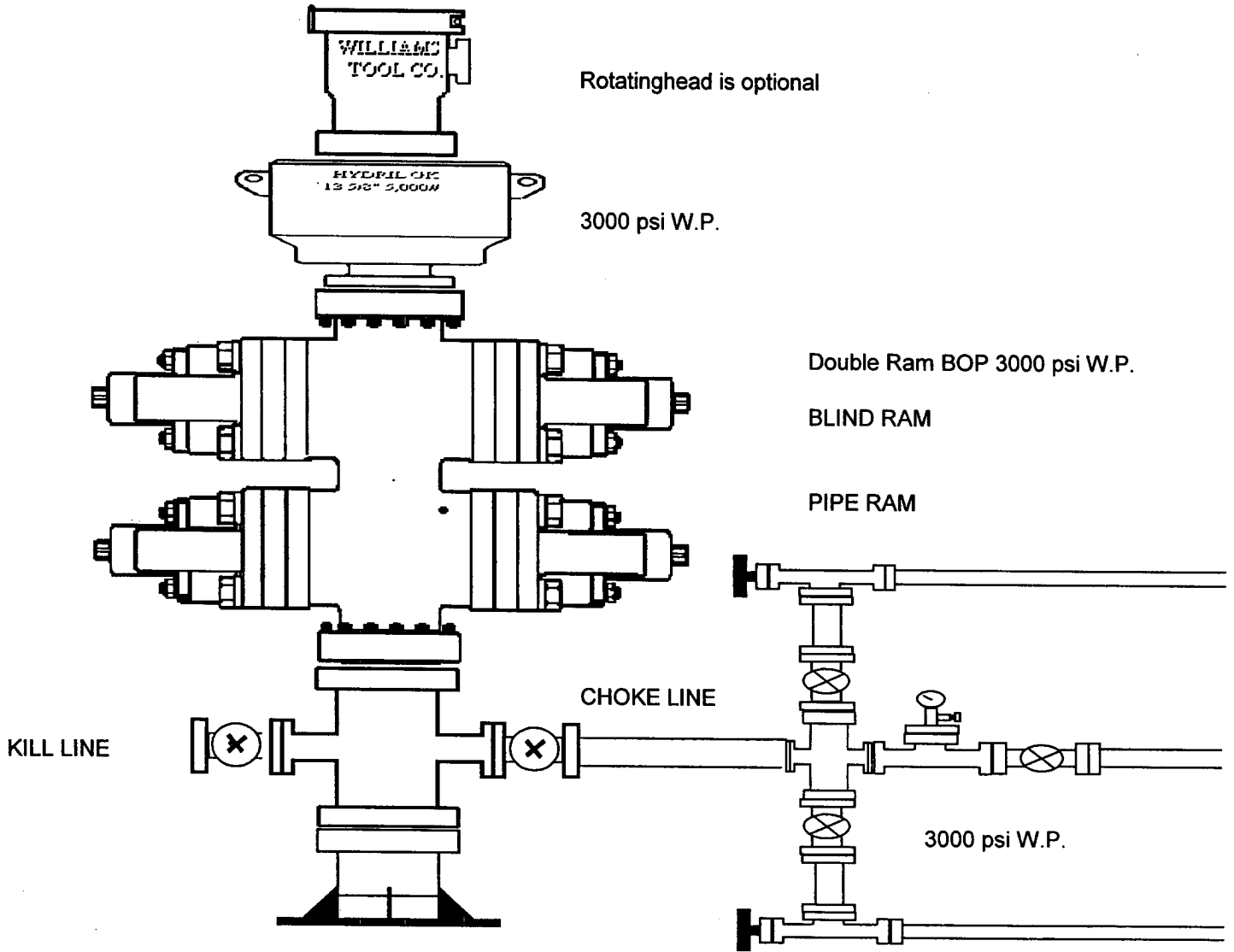
Open Hole: 11,985' – 12,020' Devonian

PROCEDURE

1. Build road, location & drilling pits, after damages are settled.
2. Dig out casing stub and NU wellhead on 8 5/8" casing (8 5/8" SOW x 11"-3000#)
3. MIRU Pulling unit, NU BOP & test to 1,000 psi.
4. PU 7 7/8" bit, 4-4 1/4" DC & Drill out cement plugs in 8 5/8" casing and test to 1000# after each plug.
5. Top of 5 1/2" stub at 5,328'. Pressure test 8 5/8" casing to 1000 psig at top of 5 1/2" stub. POOH.
6. PU 7 5/8" OD concave mill and dress off top of 5 1/2" casing for 8 – 10'. Then PU 7 5/8" tapered mill and "bevel" the top of the 5 1/2" casing for ease of re-entry.
7. Test 5 1/2" stub for competence.
8. PU 4 3/4" bit, RIH and drill out cement plugs as noted above to 10,900' or top of 20# pipe, may have to change to 4 5/8" bit. Stage in hole in 1500' increments circulating out heavy mud to pits. Pressure test to 1000 psig the 8 5/8" x 5 1/2" casing prior to drilling out cement & CR @ 11,900' **DO NOT DRILL OUT CR YET.**
9. Circulate hole clean and POOH.

10. Tie-back 5 ½" casing to surface with a casing patch. Cement with approx 800 sx to cement back to surface.
11. RIH w/4 5/8" bit & drill out cement & CR at 11,900'. Clean out to 12,020' TD(-8,133' SS). Circ clean and POOH.
12. PU 5 ½" ArrowSet 1 packer, SN, and RIH, set same at 11,950'. Test annulus. Establish IR into Devonian open hole from 11,985' - 12,020'. Advise office and then swab test Devonian interval to tank, gauging recovery and recording fluid levels.
13. Acidize Devonian interval as directed.
14. POOH w/ workstring and laydown same.
15. PU production string and ESP equipment as directed.
16. Check rotation and initiate production to battery.
17. **Report must show each piece of subpump equipment, describing its: Brand, Size (BPD), OD, length, serial number, horsepower, voltage, amperage, as well as noting shaft strength and position in the string and depth. Cable size and type and must be installed utilizing jacks. Wellhead type. Get this information from service tech.**

3M BOP



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: jfigel@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Adamson W.J. #1 API #: 30-025-07131 U/L or Qtr/Qtr D Sec 5 T 12S R 38E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 1600 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 65'

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet XX	(10 points)
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) >1000'

Yes	(20 points)
No XX	(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) >1000'

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more XX	(0 points)

Ranking Score (Total Points) 10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 1/18/05

Printed Name/Title Julie Figel / Prod Eng

Signature Julie Figel

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title JAN 21 2005

Signature [Signature]

Date: JAN 21 2005

PETROLEUM ENGINEER