

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36346
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. B00244
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name H T ORCUTT NCT-H
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator LEWIS B. BURLESON, INC.		8. Well No. 3
3. Address of Operator P.O. BOX 2479 MIDLAND, TEXAS 79702		9. Pool name or Wildcat SKAGGS DRINKARD
4. Well Location Unit Letter F : 1930 Feet From The N Line and 1930 Feet From The W Line Section 11 Township 20S Range 37E NMPM LEA County		
10. Date Spudded 08/22/2003	11. Date T.D. Reached 09/06/2003	12. Date Compl. (Ready to Prod.) 11/02/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3606'		14. Elev. Casinghead
15. Total Depth 8000	16. Plug Back T.D. 6985	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name SKAGGS DRINKARD 6633-6812		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24	1466
5-1/2	17	8000
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6633-6812 28 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		6633-6812 4000 GAL 15% NEFE
28. PRODUCTION		
Date First Production 11/02/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1 X 1-1/2X20'
		Well Status (Prod. or Shut-in) PROD.
Date of Test 11/02/2004	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 30
		Gas - MCF 85
		Water - Bbl. 110
		Gas - Oil Ratio 2833:1
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate
		Oil - Bbl. 30
		Gas - MCF 85
		Water - Bbl. 110
		Oil Gravity - API - (Corr.) 36
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By COMPANY EMPLOYEE
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name STEVEN L. BURLESON Title VICE-PRESIDENT
E-mail Address GEOTTECH@PRODIGY.NET		Date 11/7/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6438	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6672	T. Bone Springs	T. Entrada	T.
T. Abo 7035	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7035 to 7500
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1466	1466	SAND & RED BEDS
1466	3875	2409	SAND & ANHYDRITE
3875	8000	4125	DOLOMITE & LIMESTONE