Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals and Natural Resources

Revised March 25, 1999 WELL API NO.

Form C-105

OIL CONSERVATION DIVISION

"EEE IN I I I I I I	
30-025-36623	
5. Indicate Type Of Lease	
CTATE - PEC	

811 South First, Artesi	a, NI	M 87210		204	40 South	Pache	eco	DIOIV		5.	Indicate T			_	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								6	STATE * FEE 6. State Oil & Gas Lease No.						
District IV 2040 South Pacheco, S	anta	Ea NIM 97505								0.	State Off C	x Gas Lo	case No	•	
WELL CON			D DEC	OMDI ET	ION PER	OPT	VVIC	LOG		<b></b>	888888888888888888888888888888888888888				
la. Type of Well:	/IF L	ETIONO	NEC	OWIFEE	IONINE	OKI	VIAL	LOG		- <del>                                     </del>	Lagga Nome	00000000000000000000000000000000000000	80000000000000000000000000000000000000	55555555555555555555555555555555555555	
OIL WELL GAS WELL DRY OTHER amended								- 1	7. Lease Name or Unit Agreement Name  State Flounder						
b. Type of Completic NEW WOR WELL OVE		DEEPEN[	] PLUG	G DI	FF. O	THER					~				
2. Name of Operator							<del></del>			8.	Well No.				
BP America P	rođ	uction Cor	pany								1				
3. Address of Operator									9.	9. Pool name or Wildcat					
P.O. Box 3092 Houston, Texas 77253								7	Vacuum; Wo	lfcamp	62340	)			
4. Well Location															
Unit Letter_	С	: <b>48</b> 0	Feet	From The	nort	<u>h</u>	Lir	ne and _		1980	Feet Fro	om The _	W	Line	
Section 30			Tow	nship <b>17</b> S		Range	35E	•		NMP	М	Lea		County	
10. Date Spudded	11.	Date T.D. Rea	ched	12. Date Co	mpl. (Ready to	o Prod.)		13. Eleva	tions	(DF &	RKB, RT, GR	, etc.)	14. Elev	. Casinghead	
4/21/04		5/30/04		7/12/	04				י 75						
15. Total Depth		16. Plug l	Back T.D.	1	7. If Multiple Many Zone	Compl.	How		Interv ed By		Rotary Too	ls	Cable To	ools	
10,200					<u> </u>	.s.			,		x				
19. Producing Interval	(s), (	of this completi	on - Top,	Bottom, Name	2						20	. Was Dir	ectional S	urvey Made	
8496-8724	0.1									Т	- 7		- 9		
21. Type Electric and		-								Į	22. Was∕Well	Cored		20	
Dual Spaced No. 23.	UC)	:Ott	CASI	NG REC	CORD (Re	nort:	all str	ings se	t in	well)		Sec. 3	H Sc	<del>- 3-\</del>	
CASING SIZE		WEIGHT I			H SET		DLE SIZ				MENTING RE	CORD	-	OUNT PULLED	
9-5/8		36#		1680		12-1	/4		690	0 5303	100		٦	ග්/	
5-1/2		17#		10198 8-3/4							soxs H				
					2000 042										
												C4 91 0	117 85		
24.			LIN	ER RECOR	₹D				]	25.	TUBI	NG REC	CORD		
SIZE	то	P	BOTTOM		SACKS CEMENT		SCREEN			SIZE		DEPTH SET		PACKER SET	
			<u> </u>							2-3/8		8806		9198	
26. Perforation record	(inte	erval, size, and	number)								CTURE, CEN				
9294-9879								TH INTE		<u>.L</u>	AMOUNT A			IAL USED	
							929	<u>4-9879</u>			1377 bbl	8 15% E	CL	·	
							<b> </b>								
28.					PRODUC	CTIO	N				L				
Date First Production			ction Met		g, gas lift, pun			type pum	p)			Well Sta		or Shut-in)	
Date of Test		Hours Tested		hoke Size	Prod'n For Test Perio	a 1	Oil - Bl	ol.		s - MCF			Gas -	Oil Ratio	
Flow Tubing	+	24 hrs Casing Pressur	,	alculated 24-	Oil - Bbl.		8 . Gas	- MCF	1.8	Water	103	0:1 0:-	ity - API		
Press.		Cusing 1 1688UI		lour Rate	July Bol.		Jas	- MICE		vv ales	- มิบเ.	On Grav	ıty - API	-(COFF.)	
35 30															
29. Disposition of Gas	S (Sc	old, used for fu	l, vented,	etc.)							Test Wit	nessed By			
sold		*****													
30. List Attachments														//	
31. I hereby certify	hat	the informati	n shown	on both side	es of this form	n is tru	e and c	omplete	to th	e best	of my knowle	dge and l	belief d	KO	

Sheryal Joseph

Permitting Rep.

Title

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_

5054 T. Miss \_\_\_\_\_ T. Cliff House\_\_\_\_ T. Leadville \_\_\_\_\_

T. Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_

T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen \_\_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_ T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_ T. McCracken \_\_\_\_\_ 

 T. San Andres
 4569
 T. Simpson
 T. Gallup
 T. Ignacio Otzte

 T. Glorieta
 T. McKee
 Base Greenhorn
 T. Granite

\_\_\_\_\_ T. Penn. "B" \_\_\_

T. Anhy \_\_\_\_\_ T. Canyon \_\_\_\_ T. Ojo Alamo \_\_\_\_

T. Paddock \_\_\_\_\_\_ T. Dakota \_\_\_\_\_ T.

B. Salt\_\_\_\_\_

T. Yates \_\_\_

T. Blinel	bry	45.44	T. Gr. Wash	T. Mor	rison		T.			
T. Tubb.	·		_ T. Delaware Sand	T. Todi	lto_		T.			
T. Drink	ard		T. Bone Springs	T. Entr	ada		T.			
I. Abo _		8119	_ T.	T. Win	gate					
T. Wolfe	amp	9599	T	T. Chir	ile		— <sub>Т.</sub>			
T. Penn			_ T	T. Pern	nain		T.			
T. Cisco	(Bough C	C)	_ T	T. Penr	ı "A"		T.			
No 1 fe	om						-	OIL OR GAS SANDS OR ZONES		
No. 1, 11	····		to		, from			to		
No. 2, Ir	om		to					to		
No. 1, fro No. 2, fro	om om		low and elevation to which wa to			feet feet				
	ſ	Thickness	THOUGHT REGO		1	Thickness		, , , , , , , , , , , , , , , , , , ,		
From	То	in Feet	Lithology	From	То	in Feet		Lithology		