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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

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	K	EQUESI	FOR AL perator Name	and Address	LE AND	AUTHU	KIZA11	ON TO TR	OGRID	lumber
		MACK E	NERGY (CORPORA	TION O	AIS WELL		AMENDED REPORT OGRID Number 013837 Reason for Filing Code NW Pool Code 28509 Well Number		
		ΔRT	P.O. BO	X 960 88211-090	ربر ^{©۲}) مع	THE BE BE				
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30-025-36838			Grayburg Jac			kson SR O G SA		OD THE	00 THE 28509	
	perty Code		Proper			Name		- Correction	2	Well Number
	24258				Matador	19 State			E CONTROL OF THE PERSON OF THE	5
I. Sui	rface Lo	Township	Range	Lot. Idn	Feet from the	North	South Line	Feet from the	East/West I	Line County
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		ole Loca		1.	2010		ioidi 1		11000	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	e North	/South Line	Feet from the	East/West I	Line County
Lease Code	Producing	Method Code	1 Gas Co	nnection Date	- 1 C-129 I	Permit Numb	ar I (C-129 Effective I	Date	C-129 Expiration Date
S Lease Code	Producing	P Code) Gas Co	nnection Date	0-127.	Cillie i vania		-129 Encoure 2	Jaic	C-129 Expiration Date
	and Gas	Transpo	rters							
Transporter OGRID			Transporter Name and Address			POD O/G		POD ULSTR Location and Description		
015694			Refining Company			104040	0			
	P.O.	Box 159					2 - 42 2	Unit L, Sec. 19-T16S-R32E		
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	04041 Completi	on Data								
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V. Well C	Completi d Date /29/2004	ion Data	12/3/20	04	T 42			РВТD 4222		3667-4126'
V. Well C	Completi d Date /29/2004 Hole Size	ion Data	12/3/20	04 ling & Tubing	T 42	ď	Depth Se	РВТD 4222		3667-4126' Sacks Cement
V. Well C	Completi d Date /29/2004 Hole Size 17 1/2	ion Data	12/3/20	04 ling & Tubing 13 3/8	T 42	ď	Depth Se	РВТD 4222		3667-4126' Sacks Cement 680 sx
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VI. Well C Spuce 10/2 VI. Well Date N 12/5/2 Choke I hereby certif with and that t knowledge and Signature: Printed name:	Completic Date (29/2004 Hole Size 17 1/2 1/4 7 7/8 Test Date Oil 2004 te Size fy that the rule informatio	Gas Del N 2 es of the Oil Congiven above in Jerry W. S Productio	12/3/20 Cas Livery Date I/A Dil 25 conservation Divisit true and comparison to the comparison of t	04 sing & Tubing 13 3/8 8 5/8 5 1/2 2 3/8 Test 12/14 Was vision have been plete to the best	Date 42/2004 ater 5 n complied of my A	Test 24 h ts	Depth Set 402 2618 4231 4145 Length nours Gas ttm	PBTD 4222 t Tbg. Pr AC	Tessure DF TION DI	3667-4126' Sacks Cement 680 sx 1200 sx 850 sx Csg. Pressure Test Method P