Subtitit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103 May 27, 2004 WELL API NO. 30-025-36921 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				V-1824 7. Lease Name or Unit Agreement Name Matador 19 State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				8. Well Number 6 9. OGRID Number		
Mack Energy Corporation				013837		
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960				I 0. Pool name or Wildcat Grayburg Jackson SR Q G SA		
4. Well Location Unit Letter E	1650 _feet from th	27.4	ine and	220		West line
Section19	Township _	·	32E	NMPM	County _	Lea
	I 1. Elevation (Show)	whether DR, RKB, I 4378' GR	RT, GR, etc.,)		
Pit or Below-grade Tank Application or Closure						
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NTENTION TO:	ON REMI	SUB EDIAL WOR	SEQUENT K ILLING OPNS.	REPORT O	F: G CASING []
OTHER:		ОТНЕ	R: Comple	tion		 ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
12/03/2004 Perforated from 410/ 12/06/2004 Acidized w/2000 gal 12/08/2004 Frac w/24,250# 16/3/ 12/09/2004 Perforated from 365/ 12/10/2004 Set RBP @ 3727', A/ 12/11/2004 Frac w/29,420# 16/3/ 12/12/2004 RIH w/133 joints 2.3	s 15% NEFE. 0 sand, 38,550 gals 40# 6-3679.5' 28 holes. cidized w/1500 gals 15 0 sand, 34,229 gals 40#	% NEFE. # gel.	x 16' pump.		030 sagar	1 See 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				/	Secretary Comme	57. 61. 62. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE LING U	! Shenall	TITLE Productio	n Clerk		DATE_1/1	4/2005
Type or print name Jerry W. Shern For State Use OnI	ell	E-mail address: jerr	ys@mackei	nergycorp.con	n Telephone N	o. <u>(505)748-1288</u>
APPROVED BY: Conditions of Approval (if any):	May	_TITLE	ETROLEU	JM ENGINEE	DATE_	IAN 2 1 2005