

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-04731 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. A-1350						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☒ OTHER		7. Lease Name or Unit Agreement Name Devonian State						
2. Name of Operator Citation Oil & Gas Corp.		8. Well No. 4						
3. Address of Operator P.O. Box 690688, Houston, TX 77269-0688		9. Pool name or Wildcat Eumont Yates / Seven Rivers						
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County								
10. Date Spudded 12/16/1935	11. Date T.D. Reached Unknown	12. Date Compl. (Ready to Prod.) 12/10/2004						
13. Elevations (DF& RKB, RT, GR, etc.) 3610' GR; 3616' DF		14. Elev. Casinghead --						
15. Total Depth 3918'	16. Plug Back T.D. 3770'	17. If Multiple Compl. How Many Zones?						
18. Intervals Drilled By		Rotary Tools X						
19. Producing Interval(s), of this completion - Top, Bottom, Name 3372' - 3560' Seven Rivers; 2982' - 3294' Yates		20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run GR/CBL/CCL		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
12-1/2"		251'						
9-5/8"		1687'						
7"		3816'						
24. LINER RECORD								
SIZE	TOP	BOTTOM						
N/A								
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2-7/8"	3668'	SN @3584'						
26. Perforation record (interval, size, and number) 3372' - 3560'; 1 spf; 101 holes 2982' - 3294'; 1 spf; 205 holes								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3372' - 3560'</td> <td>2500 gals 15% AS acid; 52.5M gals 60-70 CO2 foam w/14M# 20/40 mesh sd + 80.5M# 12/20 mesh sd</td> </tr> <tr> <td>2982' - 3294'</td> <td>4300 gals 15% AS acid; 97.5M gals 60-70 CO2 foam w/19.5M# 20/40 mesh sd + 161M# 12/20 mesh sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3372' - 3560'	2500 gals 15% AS acid; 52.5M gals 60-70 CO2 foam w/14M# 20/40 mesh sd + 80.5M# 12/20 mesh sd	2982' - 3294'	4300 gals 15% AS acid; 97.5M gals 60-70 CO2 foam w/19.5M# 20/40 mesh sd + 161M# 12/20 mesh sd
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28. PRODUCTION								
Date First Production 12/11/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/4" RHBC						
Well Status (Prod. or Shut-in) Producing								
Date of Test 12/12/2004	Hours Tested 24	Choke Size N/A						
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 273						
Water - Bbl. 39	Gas - Oil Ratio N/A							
Tubing Press. 20	Casing Pressure 7	Calculated 24-Hour Rate 0						
Oil - Bbl. 0	Gas - MCF 273	Water - Bbl. 39						
Oil Gravity - API - (Corr.) N/A								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Citation Oil & Gas Corp.						
30. List Attachments C-103, C-102 and C-104								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <table style="width:100%;"> <tr> <td style="width:30%;">Signature <u>Debra Harris</u></td> <td style="width:20%;">Printed Name <u>Debra Harris</u></td> <td style="width:30%;">Title <u>Production/Regulatory Coordinator</u></td> <td style="width:20%;">Date <u>12/23/2004</u></td> </tr> </table> E-mail Address <u>dharris@cogc.com</u>			Signature <u>Debra Harris</u>	Printed Name <u>Debra Harris</u>	Title <u>Production/Regulatory Coordinator</u>	Date <u>12/23/2004</u>		
Signature <u>Debra Harris</u>	Printed Name <u>Debra Harris</u>	Title <u>Production/Regulatory Coordinator</u>	Date <u>12/23/2004</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2982</u>	T. Miss	T. Cliff House	T. Leadville
T. <u>7 Rivers 3372'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3372'.....to.....3560'.....

No. 3, from.....to.....

No. 2, from.....2982'to.... 3294...

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology