

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-04917

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Arrowhead Grayburg Unit

8. Well Number 135

9. OGRID Number  
005380

10. Pool name or Wildcat

Arrowhead Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
200 N. Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 35 Township 21S Range 36E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater 200 Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: mil Below-Grade Tank: Volume bbbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU PU, ND WH, NU BOP. POH w/ tbg & sub pump.

2) PU & RIH w/ Bit & Scraper on 2 7/8" WS to 4000'. Report tag depth to Midland. POH w/ WS & tools.

2a) If have fill then RIH w/ 3 1/8" bailer on WS and CO to 4000'. POH w/ bailer & WS.

3) TIH w/ treating packer on 2 7/8" WS. Test production tbg in hole to 5000 psi below slips. Load backside with brine water. Set packer @ +/- 3700'.

4) RU Cudd & Team CO2. Pump 6000 gals 15% HCL & 79 tons of CO2 w/ Coarse Rock Salt used as diversion in 6 stages per the attached pumping schedule. Maximum treating pressure should be 4000 psi Attempt to achieve 10 bpm. Monitor backside for communication. Once flush is achieved, then SI well for 4 hours to let acid spend. RD Cudd & Team CO2.

5) Flowback well to tank with steel lines.

6) Release packer & TOH w/ WS.

7) TIH w/ 2 7/8 prod tbg & sub pump. ND BOP. NU WH. Return well to production. Shoot fluid levels & report levels & production tests to Midland engineering.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 1/17/05

Type or print name DeeAnn Kemp E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Paul J. King TITLE PETROLEUM ENGINEER DATE JAN 25 2005

Conditions of Approval (if any):