Office	State of Ne		Form C-103
District I	Energy, Minerals and	l Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNAL	FION DIVIGION	30-025-04917
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	1IVI 8/3U3	6. State Oil & Gas Lease No.
87505			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL			Arrowhead Grayburg Unit
PROPOSALS.)	·		8. Well Number 135
Type of Well: Oil Well Name of Operator	Gas Well Other	··	9. OGRID Number
XTO Energy Inc.			005380
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
200 N. Loraine, Suite 800, Midland, Texas 79701			Arrowhead Grayburg
4. Well Location			
Unit LetterJ_:1980feet from theSouth line and1980feet from the _East line			
Section 35	Township 21S Range		<u> </u>
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application	or Closure		The state of the s
Pit type_steelDepth to Groundwate		sh water well 1000+ Distanc	e from nearest surface water 1000+
Pit Liner Thickness: mi			onstruction Material
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
12. Check	Appropriate Box to Indic	ale Nature of Notice,	Report of Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK X	_	=	
TEMPORARILY ABANDON	_	_ :	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	T JOB 📙
OTHER:	Г	OTHER:	П
OTHER.		J CHILIV.	I I
13. Describe proposed or com		te all pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w		te all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or com of starting any proposed w or recompletion.	ork). SEE RULE 1103. For I	te all pertinent details, and	
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