

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05046
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: Wingerd
4. Well Location Unit Letter P : 990 feet from the south line and 660 feet from the east line Section 24 Township 12S Range 37E NMPM County Lea		8. Well No. 13
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat SWD (Devonian)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Repair Tubing/Packer Leak and Perform MIT <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/3/05: POW with 194 jts 3-1/2" J-55 IPC tubing, 157- jts 2-7/8" J-55 IPC tubing and top 1/2 of packer as sembly. Laid down 11 joints with bad pins. Packer mandrel showed sever corrosion.

1/5/05: RIW with 3' fiberglass sub, 5-1/2" IPC Arrowset I packer, 4-1/2" X 2-3/8" TOSSD w/ 1.87 "F" SS profile nipple, and 156 jts 2-7/8" EUE 8rd J-55 tubing while testing to 5500 psi above slips.

1/6/05: RIW w/ 194 jts 3-1/2" IPC tubing while testing above slips to 5500 psi with no leaks. Set pkr at 10,979' w/ 16,000# compression. Loaded tubing/casing annulus w/ 20 bfw and tested to 520 psi for 30 minutes on chart recorder. Tested good. Released TOSSD and pumped 140 bbls packer fluid at 2.2 bpm. Engaged TOSSD and ND BOP and NUWH and flowline. Pumped 10 bbls fw down tubing to put well on vacuum. RDPU and returned well to service.

1/11/05: NMOCD witnessed MIT test. See attached chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 1/14/05

Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777
(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 25 2005
Conditions of approval, if any:

