Form 3160-5 (April 2004)

UNITED STATES VICE OII CURRETVALION DIVISIONS DEPARTMENT OF THE INTERIOR 625 N. French Drive Expires March 31, 2007 BUREAU OF LAND MANAGEMENT Hobbs, NM 88246 5. Lease Serial No.

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 	 	 WELLO			

SUNDRY NOTICES AND REPORTS ON WELLS

LC-032233(A)

Do not use this form for proposals to dr abandoned well. Use Form 3160-3 (APD)	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instruction	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well Gas Well X Other Water Injection 2. Name of Operator Occidental Permian Limited Partnership Attn: 3a. Address P.O. Box 4294, Houston, TX 77210-4294 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No. North Hobbs G/SA No. 141 Unit 9. API Well No. 30-025-07448 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres			
356' FSL x 327' FWL. Letter M. Sec. 29, T-18-S,		Lea Co. NM		
12. CHECK APPROPRIATE BOX(ES) TO				
TYPE OF SUBMISSION	TYPE OF ACTI	ION		
Notice of Intent X Subsequent Report Final Abandonment Notice X Acidize Alter Casing Casing Repair Change Plans Convert to In	Fracture Treat Reclar New Construction Reco	water Shut-Off water Shut-Off well Integrity mplete Other Disposal		
If the proposal is to deepen directionally or recomplete horizontally, gir Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation resu testing has been completed. Final Abandonment Notices shall be filed determined that the final site is ready for final inspection.) 11/9/04 - 11/16/04: MI x RU. NU BOP x POOH w/injection equipment. 2100 gal. 15% NEFE HCL. RBIH with 4-1/2" Guit	the Bond No. on file with BLM/BIA. Requiralls in a multiple completion or recompletion of donly after all requirements, including reclarations. Acidize San Andres perfs (4)	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has \$118' - 4228') with		
tubing (packer set at 3967'). ND BOP x NU well test casing to 540 psi x 30 min. (held). RD >	llhead. Load casing w/100 bbls	JAN - 4 2005 CAPY COURLEY PERSON - 1 2988 188		
14. I hereby certify that the foregoing is true and correct	Title			
Name (Printed/Typed) Mark Stephens	Regulatory Co	mpliance Analyst		
Mark Stephen	Date 12/29/04			
, A THIS SPACE FOR F	FEDERAL OR STATE OFFICE USE			
Approved by Law W. W. Conditions of approval, if afy, are attached. Approval of this notice does not certify that the applicant folds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	Title oot warrant or Office subject lease	Date		