

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-29682

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

8. Well Number 198

9. OGRID Number 005380

10. Pool name or Wildcat

Eunice Monument Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter G : 1791 feet from the North line and 1980 feet from the East line

Section 5 Township 21-S Range 36-E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3559.5'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater 200' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU PU. ND WH, NU BOP. TOH with ESP & tbg.

2) MI & rack 2 7/8" WS. TIH w/ bit & scraper on 2 7/8" WS. PBTD is CICR @ 3852. CO to PBTD. TOH w/ WS and bit & scraper.

3) RU Gray WL. RIH w/ WL & CIBP and set @ 3754'. Top most isolated perf is @ 3757'. Tie into NL GR-GNL-CCL dated 6/15/86. POH. RD Gray WL.

4) TIH w/ treating packer on 2 7/8" WS. Test WS in hole to 5000 psi below slips. Load TCA with Fresh Water. Set packer @ +/- 3625'.

5) RU Cudd. Pump 1000 gal 15% HCL followed by 75000 gal (1786 bbl) Slick Water containing 15,000# 20/40 Brown Sand per the attached treatment schedule. Attempt to achieve 25 bpm with a maximum treating pressure of 4000 psi. Flush 1 bbl short of top perf (21 bbl). We need 4 frac tanks full of fresh water for the frac job. Monitor backside for communication. RD Cudd.

6) Flowback well to tank with steel lines.

7) Once well is dead, swab to determine productivity. Monitor fluid level & cut.

8) TOH w/ WS & treating packer.

9) Either put upper zone on pump or knock out CIBP and commingle with lower zone

10) TIH w/ prod tbg & ESP. ND BOP. NU WH. Return well to production. Shoot fluid levels & report levels & production tests to Midland engineering

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 1/17/05

Type or print name DeeAnn Kemp E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 25 2005

Conditions of Approval (if any):