Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-35453

5. Indicate Type of Lease
STATE X FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Eunice Monument South Unit

1. Type of Well: Oil Well X Gas Well ☐ Other

8. Well Number
614

2. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

3. Address of Operator
200 N. Loraine, Suite 800, Midland, Texas 79701

10. Pool name or Wildcat
Eunice Monument Grayburg San Andres

4. Well Location
Unit Letter I : 3655 feet from the North line and 85 feet from the East line
Section 6 Township 21-S Range 36-E NMPM Lea County New Mexico

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel **Depth to Groundwater** 200 **Distance from nearest fresh water well** 1000+ **Distance from nearest surface water** 1000+

Pit Liner Thickness: mil **Below-Grade Tank: Volume** bbls; **Construction Material**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK X	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU PU, ND WH, NU BOP. TOH with rods, tbg & pump. MI & rack up 2 7/8" WS.
2) PU & RIH w/ Bit & Scraper on 2 7/8" WS (Csg is 7" 20#, J-55 ST&C (Nominal ID is 6.456" & drift ID is 6.331") to 4040'. POH w/ WS & tools.
3) RU Gray Wireline. RIH w/ Gamma Ray/CCL log and log from PBTD up to 3000'. Tie correlation log into Schlumberger PLATFORM EXPRESS Three Detector Litho Density Compensated Neutron/GR. POH w/ wireline.
4) RIH w/ 7" CIBP and set @ +/- 4005'. POH w/ WL.
4) RIH w/ dump bailer & dump 2 sx of cement on plug. POH w/ WL.
5) RIH w/ 4" casing guns loaded 3 spf (120 deg phase). Perf following Grayburg intervals

I)	3765'-3770' (5')	15 holes	
II)	3788'-3795' (7')	21 holes	
Total	(12')	36 holes	

With existing perfs (3810-3986 (312 holes), total number of holes is 348. RD Gray Wireline.
6) TIH w/ treating packer on 2 7/8" WS. Test production tbg in hole to 5000 psi below slips. Load backside with 2% KCL. Set packer @ +/- 3720'.
7) RU Cudd & TeamCO2. Pump 5000 gals 15% HCL & 76 tons of CO2 w/ 360 7/8" RCN ball sealers (1.3 S.G.) in 5 stages per the attached pumping schedule. Maximum treating pressure should be 4000 psi. Attempt to achieve 8 bpm. Monitor backside for communication. Once flush is achieved, then SI well for 4 hours to let acid spend. RD Cudd & Team CO2.
8) Flowback well to tank with steel lines.
9) Once well is dead, release packer & TOH w/ tbg.
10) TIH w/ tbg. ND BOP. NU WH. TIH w/ rods & pump. Return well to production. Shoot fluid levels & report levels & production tests to Midland engineering.

RECEIVED JAN 2005 Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 1/17/05

Type or print name DeeAnn Kemp E-mail address: Telephone No. 432-620-6724

For State Use Only

APPROVED BY: TITLE PETROLEUM ENGINEER DATE JAN 25 2005
Conditions of Approval (if any):