Submit 3 Copies To Appropriate District Office •	State of New Mexico	Form C-103 Sources May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re-	WELL API NO.
District II	OIL CONCEDUATION DIVI	20.025.25452
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	1.5 Indicate Lyne of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	STATE A FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BAC ICATION FOR PERMIT" (FORM C-101) FOR SUCI	
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FOR SOCI	8. Well Number
1. Type of Well: Oil Well X	Gas Well Other	614
2. Name of Operator		9. OGRID Number
XTO Energy Inc.		005380 10. Pool name or Wildcat
3. Address of Operator 200 N. Loraine, Suite 800, Midle	and Texas 70701	Eunice Monument Grayburg San Andres
	mid, Texas 79701	Eunice Working Gan Andres
4. Well Location	66 Condition Name 1 Consul	Of Cat Canada Fast 1'as
Unit Letter I : 36		<del></del>
Section 6	Township 21-S Range 36-E	NMPM Lea County New Mexico
。	11. Elevation (Show whether DR, RKB,	R1, GR, etc.)
Pit or Below-grade Tank Application	or Closure	性。
		1000+ Distance from nearest surface water1000+
Pit Liner Thickness: mi		bbls; Construction Material
		· · · · · · · · · · · · · · · · · · ·
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X		EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		MENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		NG/CEMENT JOB
		_
OTHER:		
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