

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35454
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 622
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701	
4. Well Location Unit Letter <u>K</u> : <u>2625</u> feet from the <u>South</u> line and <u>1450</u> feet from the <u>West</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU, ND WH, NU BOP. MI & rack up 2 7/8" WS.
- 2) PU & RIH w/ Bit & Scraper on 2 7/8" WS (Csg is 7" 20#, K-55 ST&C (Nominal ID is 6.456" & drift ID is 6.331") to 4110'. POH w/ WS & tools.
- 3) RU Gray Wireline. RIH w/ Gamma Ray/CCL log and log from PBTD up to 3100'. Tie correlation log into Schlumberger PLATFORM EXPRESS Three Detector Litho Density Compensated Neutron/GR ran on May 17 2001. POH w/ wireline.
- 4) RIH w/ 7" RBP and set @ +/- 3970'. POH w/ WL. RD Gray WL.
- 5) TIH w/ treating packer on 2 7/8" WS. Test production tbg in hole to 5000 psi below slips. Load backside with brine water. Set packer @ +/- 3840'.
- 6) RU Cudd & Team CO2. Pump 4000 gals 15% HCL & 72 tons of CO2 w/ 160 7/8" RCN ball sealers (1.3 S.G.) in 5 stages per the attached pumping schedule. Maximum treating pressure should be 4000 psi. Attempt to achieve 10 bpm. Monitor backside for communication. Once flush is achieved, then SI well for 4 hours to let acid spend. RD Cudd & Team CO2.
- 7) Flowback well to tank with steel lines.
- 8) Once well is dead, swab well to attempt to determine productivity. Report swab results to Midland engineering.
- 9) Release packer & TOH w/ tbg.
- 10) TIH w/ RBP retrieving tool & retrieve RBP. TOH w/ tbg & tools.
- 11) TIH w/ 2 7/8 prod tbg. ND BOP. NU WH. TIH w/ rods & pump. Specific AL design to be determined from swab results. POP. Shoot fluid levels & report levels & production tests to Midland engineering.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 1/16/05

Type or print name DeeAnn Kemp E-mail address:   
**For State Use Only**

APPROVED BY: Paul J. Kemp TITLE PETROLEUM ENGINEER DATE JAN 25 2005  
Conditions of Approval (if any):

Telephone No. 432-620-6724