

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-025-20476</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name <b>Sinclair State</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				8. Well No. <b>001</b>	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <b>Re-entry</b>				9. Pool name or Wildcat <b>Wildcat; <del>Strawn</del> Atoka</b>	
2. Name of Operator <b>Chesapeake Operating, Inc.</b>				10. Date Spudded <b>03/10/2004</b>	
3. Address of Operator <b>P. O. Box 11050 Midland, TX 79702-8050</b>				11. Date T.D. Reached <b>06/19/2004</b>	
4. Well Location Unit Letter <b>B</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>11</b> Township <b>15S</b> Range <b>36E</b> NMPM <b>Lea</b> County				12. Date Compl. (Ready to Prod.) <b>06/19/2004</b>	
13. Elevations (DF& RKB, RT, GR, etc.) <b>3907 GR</b>		14. Elev. Casinghead		15. Total Depth <b>14750</b>	
16. Plug Back T.D. <b>12730</b>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>12688 - 12698 Atoka</b>				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run <b>NONE</b>				22. Was Well Cored	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17 & 20#	13,212	8 3/4"	2520 SX Poz C	
9 5/8	36 & 40#	4376	12 1/4	1700 sx	
13 3/8"	35.6	373	17 1/2	300 sx	
2 7/8					
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	12240				
26. Perforation record (interval, size, and number) <b>12688 - 12698 4 spf</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>12688 - 12698</b> AMOUNT AND KIND MATERIAL USED		
<b>28. PRODUCTION</b>					
Date First Production <b>06/23/2004</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Shut in</b>	
Date of Test <b>06/23/2004</b>	Hours Tested <b>24</b>	Choke Size <b>16/64"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>37</b>
Flow Tubing Press. <b>80</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>37</b>	Water - Bbl. <b>0</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		Test Witnessed By			
30. List Attachments <b>C104</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <b>Brenda Coffman</b>		Printed Name <b>Brenda Coffman</b>		Title <b>Regulatory Analyst</b>	
E-mail Address <b>bcoffman@chkenergy.com</b>		Date <b>12/29/2004</b>			