## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	OIL COMBLINA	ATION DIVISION					
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025	5-35450			
DISTRICT II	Surve I vy		5. Indicate Type of Lease	·····			
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE			
DISTRICT III			6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd, Aztec, NM 87410	TION AND DEPONTS ON THE		7 Longo Nome on Unit A	aant Nama			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			NORTH HOBBS (G/SA) UNIT Section 24				
1. Type of Well: Oil Well Gas Well Other TA'd			8. Well No. 612				
Name of Operator     Occidental Permian Ltd.			9. OGRID No. 157984				
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)			
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200  4. Well Location							
Unit Letter E: 2220 Feet From The NORTH 406 Feet From The WEST Line							
Section 24	Township 18-S	Range 37-E	NMPM	LEA County			
	11. Elevation (Show whether DF, RK 3676' GR	SB, KI GR, etc.)					
Pit or Below-grade Tank Application or Closure							
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	ABANDONMENT			
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB				
		OTHER: P	oduction Acid Treat	X			
OTHER:		OTHER: Return to pro	13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
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