

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-73433
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wilson "A" State
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Jalmat Tansil, Yates, Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Hal J. Rasmussen Operating, LP
3. Address of Operator 550 W. Texas, Ste. 200, Midland, TX 79701
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>7</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐ Unknown
Pit type <u>Steel</u> Depth to Groundwater <u>42</u> Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU P&A Ut. 2. Tag CIBP @ 3777' & verify cmt. on top. If no cmt., cap w/ 35' cmt. 3. Set 5-1/2" CIBP @ 3700'. 4. Tag CIBP w/ tbg. & circ. hole w/ 9.5# MLF. & cap CIBP w/ 25 sx 3700-3600'. 5. Spot 25 sx 1800-1700' (TS) WOC & tag. 6. Pull 5-1/2" csg. & csg. bowl from 635'. 7. Spot 30 sx cmt. 685-585' (5-1/2" csg. stub), WOC & tag. 8. Spot 35 sx cmt. 276-176' (13-3/8" shoe), WOC & tag. 9. Spot 15 sx cmt. 60-3' surface plug. 10. Cut off WH, install dry hole marker, remove anchors, & clean location.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

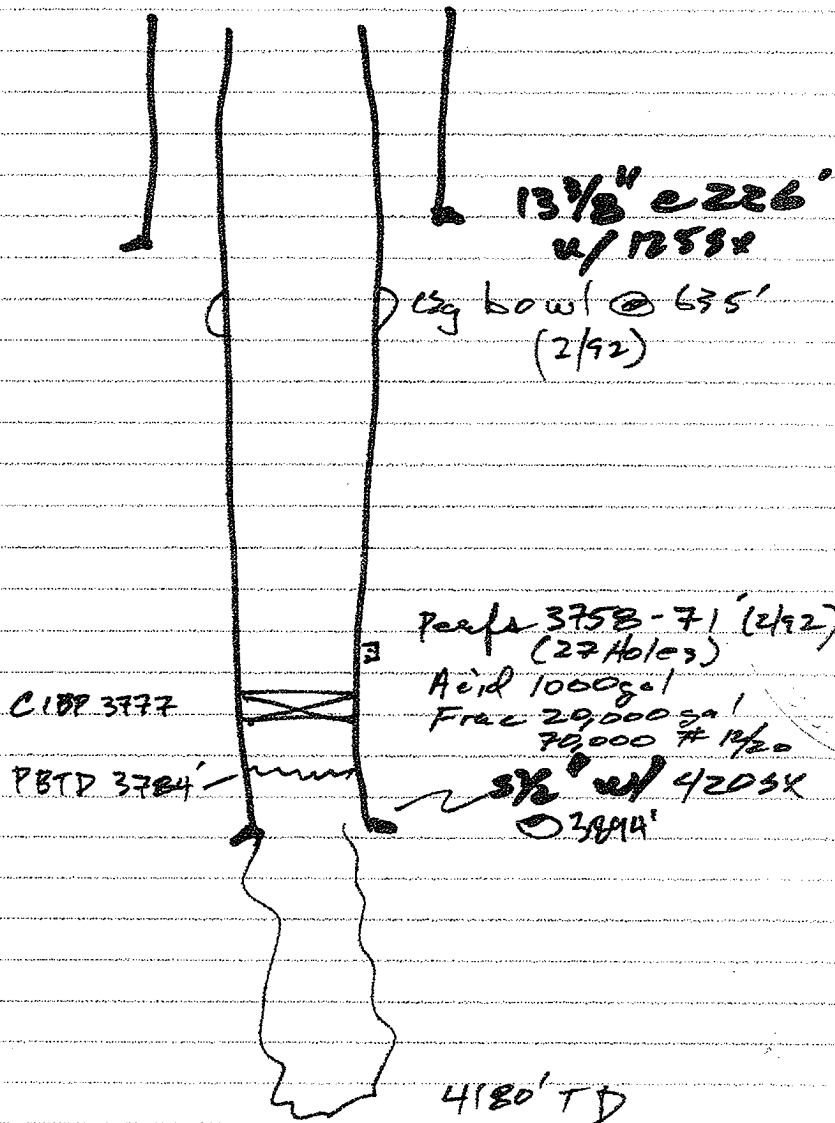
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 1-21-05

Type or print name Roger Massey E-mail address: _____ Telephone No. 432-530-0907
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harold W. Wink TITLE _____ DATE JAN 25 2005
Conditions of Approval (if any) _____

HGL J Rusmussen
 Wilson State "A" #2
 API-30-025-03433 STATE "A" #2
 7-16/21/34
 Current
 West Wilson



RECEIVED
 MAY 20 1934
 OGD
 50704

ELEVATION: 3746' DF

DATE PREPARED: 1-28-82

32'		CMT. PLUG		
172'		CMT. PLUG		
220'				
226'				
605'				
800'				
1400'				
3790'				
3894'				
3915'				
3958'				
		CT		

13 3/8" CMTD. W/ 125 SX.

PULLED 5 1/2" CSG.

10 3/4" SET AND PULLED

8 5/8" SET AND PULLED

TAGGED TOP OF PLUG

5.5" CMTD. W/ 420 SX

BOTTOM OF TBG. WHEN PLUG WAS
TD

Proposed P+A

PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR Hal J. Rasmussen Operating LP
LEASENAME Wilson "A" StateWELL # 2
SECT B 7 TWN 21 S RNG 35E
FROM 660 (N/S L 1980 (E/W L
TD: 4180' FORMATION @ TD
PBDT: 3784' FORMATION @ PBDT

***** 15 sx 60-3'

35 sx 276-176'
***** 13-3/8"***** @ 226
30 sx 685- TOC Surface

PUL 635' OF 5-1/2' CSG.

25 sx 1800-1700' (TS)*****
CIBP w. 35' cmt. 3700'.

XXXXXXXXXX

& & Perfs 3758-3771

CIBP @ 3777'

XXXXXXXXXX

PBDT @ 3784' @ 3894'

TOC 695'
Calc.

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13-3/8	226	Surf.	Cmt. w/125 sx calc.
INTMED 1				
INTMED 2				
PROD	5-1/2	3894	695	Calc.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	3758 - 3771
INTMED 2			OPENHOLE	-
PROD	635'			

REQUIRED PLUGS DISTRICT

MUTLER (ANYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANGELO	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBB CANYON	
BORG SPRING	
GLORIA	
GLIMMERY	
TUBS	
DRINKARD	
ABO	
WPC	
PENK	
STRAWN	
ATOKA	
MORROW	
ALCO	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	cmt.	3	3777-3742
PLUG #2	CIBP	25	3700-3600
PLUG #3	cmt.	25	1800-1700
PLUG #4	cmt.	30	685-585
PLUG #5	cmt.	35	276-176
PLUG #6	cmt.	15	60-3'
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

TD