

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22773
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 24695
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name Stuart Langlie Mattix Unit
4. Well Location Unit Letter <u>I</u> : <u>1420</u> feet from the <u>South</u> line and <u>100</u> feet from the <u>East</u> line Section <u>10</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 128
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 162928
		10. Pool name or Wildcat Langlie Mattix 7 RVRs Queen

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line Steel Pit On Location To Circ. Into.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1-12-05 1. Notify NMOCD, E. Gonzales. 1-13-05 2. Dumpbail 5 sx cmt. on BP @ 3221' TOC @ 3173'. 3. Circ. hole w/ 10# MLF. 4. Spot 25 sx cmt. 2400-2160'. 1-14-05 5. Perf. @ 1375'. Set pkr. @ 1067', pressure up under pkr. to 1500 PSI. Spot 25 sx cmt. w/ 2% CaCl @ 1425', WOC & tag TOC @ 1180' as per OCD Johnny Robinson. 6. Spot 25 sx cmt. 400-160'. 7. Spot 10 sx cmt. 60' to surface. RDMO. Cut WH, install dry hole marker, cut deadmen, backfill cellar, & clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 1-18-05

Type or print name Roger Massey E-mail address: \_\_\_\_\_ Telephone No. 432-530-0907

(This space for State use)

APPROVED BY Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 1-25-2005  
Conditions of approval, if any: \_\_\_\_\_

Approved as to plugging of the Well 1-25-2005  
Liability under bond is retained until  
surface restoration is completed.