

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-~~34567~~ 35467

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 24

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

8. Well No. 611

2. Name of Operator

Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

10. Pool name or Wildcat

HOBBS (G/SA)

4. Well Location

Unit Letter D : 843 Feet From The NORTH 540 Feet From The WEST Line

Section 24 Township 18-S Range 37-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3674' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull ESP equipment.
2. Run bit and scraper to 4297'.
3. Stimulate perms 4138-4276 w/1890 g 15% NEFE HCL acid.
4. RIH Reda ESP equipment on 130 jts 2-7/8" tbg w/drain valve. Intake set @4049'.
5. Install QCI wellhead connection..
6. RDPU. Clean Location.

Rig Up Date: 01/19/2005

Rig Down Date: 01/21/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐

or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 01/24/2005

TYPE OR PRINT NAME

Robert Gilbert

E-mail address:

robert_gilbert@oxy.com

TELEPHONE NO.

505/397-8206

For State Use Only

APPROVED BY

Hayward Wink

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

CONDITIONS OF APPROVAL IF ANY:

JAN 25 2005