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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
C----dec Old C-104 and C-110

i	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
i	U.S.G.S.	ALITHOPIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	, A.C.
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A3
	TRANSPORTER GAS GAS	-		
	OPERATOR		RECEIVE	
I.	PRORATION OFFICE Operator			
	Continental Oil	Company	OCT 1 4 1971	
	Box 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box	k)	Other (Please explain)	······································
	New Well	Change in Transporter of:	THIS WELL HAS BEE	EN PLACED IN THE POOL
	Recompletion Change in Ownership	OII Dry Go Casinghead Gas Conde	DESIGNATED BELOW	. IF YOU DO NOT CONCUR
	If change of ownership give name and address of previous owner		Time	
II.	DESCRIPTION OF WELL AND			
	Eumont Hardes	Unit 49 Cum	and Water 7 River quen	Kind of Lease State, Federal or Fee
	Location / 36	60 Feet From The South Lir	ne and 1960 Feet From 7	III es I
		210	27E U	
	Line of Section 🕼 To	ownship A Range	J/C , NMPM, 2	County
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
	Shell Pipelen	e Company	Box 1910 m	aland Tolos
	Name of Authorized Transporter of Ca	isinghead Gas Or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)
	Warren Petro	leum	BOX 68 Mone	ment, new mas
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7	Is gas actually connected? Whe	NIA
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2222	P.B.T.D. 772
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3509'dL	Queen	3640	3727
	Perforations	, , , , , , , , , , , , , , , , , , , ,		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE ,	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-4"	8 5 8"	415	2505Ks - Circ
į	728"	5-2"	3773′	2255K5
		238" they	3727'	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 his			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gan - MCF
	CAS INTER			
ļ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED UC 1219/1 , 19	
	above is true and complete to the best of my knowledge and belief.		SUPERVISOR	DOTTO .
	1 4	`	TITLE	DISTRICT I
	1/6/	<i>}</i> .	This form is to be filed in c	compliance with RULE 1104.

FILE

NHOCC-5

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.