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DISTRIBUTION	NEW /	MEXICO OIL CONSER	VACHEON COMMI	SSION	Form C-101	4 (4)
SANTA FE		MEXICO OIL CONSER				30-025-2385
FILE						Type of Lease .
U.S.G.S.	V	SEPRIT	197 T		STATE	FEE X
LAND OFFICE	 		u		5 State Oil 6	Gas Lease No.
\ 		-ABI (immedition)	7 1 C	•		, 640 [[4400]]
OPERATOR	٠ لـــا	M Conference	• . •		harring	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
		<u> </u>				
APPLICATION	I FOR PERMIT TO I	DRILL, DEEPEN, C	R PLUG BACK	<u> </u>		
ia. Type of Work					7. Unit Agree	ment Name
DRILL M	•	DEEPEN	•	LUG DACK		
b. Type of Well		DEEPEN [_]	P	LUG BACK	8. Farm or Le	ase Name
OIL GAS			INGLE	MULTIPLE	Euma	- + Honder
2. Name of Operator	OTHER		ZONE L.J	ZONE	9. Well No.	401 110 ac 100
	- O KiD	Co 2			21	<u>'</u>
Continent		compa	my_		7	- y
3. Address of Operator		<u> </u>	Q .		10. Field and	Pool, or Wildcat
1 Vox 460	Haves,	new m	TICO 8	787-40	Cumont	Let There oue
4. Location of Well	M	3/101	ET FROM THE	Pouch	MITTI	
UNIT LETTER	LOCA	TEDFE	ET FROM THE	LINE		
AND 1980 FEET FROM 1	THE Wirst LINE	OF SEC. G	2-15 RGE.	37/	VIIIIII	///////////////////////////////////////
AND FEET FROM 1	HE VY YOU LINE	OF SEC.	Thirty I	MAMN	12. County	~~} ;};};}
					12. County	
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						///////////////////////////////////////
<i>+++++++++++</i>	HHHHH	444444	. Proposed Depth	19A. Formatio	2n	20. Rotary or C.T.
			3800	ansin	raus	retains
21. Elevations (Show whether DF,	RT. etc.) 214 Kind i	S Status Plug. Bond 21				Date Work will start
3000	_ / /	A A I	B. Diffing Condu	2	ZZ. Applot.	A . A
<u> </u>	of Deans	extrond	101	<i>F1</i>	7-	7-71
23.	an Pi	OPOSED CASING AND	CENENT PROCE	A 14		
		COT COLD CASING AND	CEMENT I ROOK	~		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH SACKS O	F CEMENT	EST. TOP
12-4"	858"	20#1	4-00	25	0	Circ
7211	١١ بلري	114 24	38001			25001
	3-3-	1771	90-0			<u> </u>
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1 NMOC	C Mark	0000	·	FOR 90 D	AYS UNLESS	
MODE THE	IM MOISSIMMOS	IST OF NO.		DRILLING		
nder NMAC	- HORDSHOLD MIC	ODI BE NOTIFIED	-//	. John Marie	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
9,1971. 24 HG	OURS PRIOR TO	RUMINIO & 2	/ /	EXPIRES //-	≥11 7/	
CASIN	in	MOLALALIACE TO		Expires/	<u> </u>	431131,2
N ABOVE SPACE DESCRIBE PR	SED PROGRAM: IF P	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE D	ATA ON PRESENT PR	CODUCTIVE ZONE	AND PROPOSED NEW PRODUC
IVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY.	· · · · · · · · · · · · · · · · · · ·		,		
hereby certify that the information	above is true and compl	lete to the best of my kn	owledge and belief	·.	**	
Thurst it	and _		1.	•	0_	7/-71
igned the	700	Title asmin	- ruser	vesor	Date 8	0-11
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$\vee_{\mathcal{N}}$	XIII	STIPER	VISOR DIS	STRICT !	Λιι	C 9 A 1071
PPROVED BY	Manly	TITLE DUFLIL	110011 D#		DATE MU	IG 30 1971
ONDITIONS OF APPROVAL, IF	ANY:					
			1			
	A 11. 1	Partner	7) -1			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

T GEP 9-19 Trace 1-1-65

					100 100 100 100 100 100 100 100 100 100					
CONTINENTAL OIL COMPANY			EUMO1	Well No. 49						
Unit Letter	nit Letter Section Township		Range	County						
N	6	21 Ѕоџтн	37 EAST	LE	:A					
Actual Foolage Loc	ation of Well:	l			· · · · · · · · · · · · · · · · · · ·					
3660 feet from the SOUTH line and 1980 feet from the WEST line										
Ground Level Elev. Producing Formation Pool Dedicated Acreage:										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1			CE	RTIFICATION					
			1.	I hereby certify	that the information con-					
	1	·	;	1 1	s true and complete to the					
	59		1		wledge and belief.					
	1 4	į	i		-					
	1		1	Name						
	+_= =_+	,		Name	200					
	11	Note:	GROUND ELEVATION	V IS Cosition						
19	980' - - '080	1	3.2 FEET LOWER T	1 4 7	Lupervisor					
	· ! 1		GROUND AT No. 43	IN Company						
	4		THIS SAME UNIT.	Continon	tal all co					
		1	i	Date	- 31 1001					
			1	augus	x 26, 1971					
					,					
	1	20	CINEER	I heraby certif	fy that the well location					
	1		STATE	shown on this p	olat was plotted from field					
		1/2/	6,00	notes of actual	l surveys made by me or					
}	1 099	1/2/		under my super	vision, and that the same					
	3(63		1 1	priect to the best of my					
		la la		knowledge and	belief.					
					tyrfar Little					
			CAN WINES	Data Summer						
		'	N. I.	Date Surveyed	00 1071					
	1.		i I	Registered Profes	r 23, 1971					
ļ			i	and/or Land Surve						
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<u></u>	<u> </u>			w	W. West					
-//55	 			Certificate No.	676					