District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

riate District Office

811 South Firs District III	t, Artesia, N	M 88210	OIL CONSERVATION DIVISION					Submit to Appropriate District Office 5 Copies				
1000 Rio Braze	os Rd., Azte	c, NM 87410	2040 South Pacheco Santa Fe, NM 87505								•	
<u>District IV</u>										AME	ENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator name and Address CORID Number												
			PERMIAN RESOURCES, INC. DBA PERMIAN PARTNERS					RS, INC.				
			PO BOX 590 MIDLAND, TX 79702-0590					СН	³ Reason f	for Filing $-1-9$		
<u> </u>	API Number		⁵ Pool Name					C11		6 Pool Code		
30-025-			EUMONT; YATES-SEVEN RVRS-QN						22800			
<u> </u>	roperty Code		* Property Name							Well Number		
125	104	<u></u>	EUMONT HARDY UNIT						049			
	Surface I						• 44 7 5	To a grandle	Feet from the East/West line County			
Ul or let no.	Section	Township	Range	Lot.Idn	Feet from the		iouth Line	Feet from the			·	
14	6	21S	37E		3660	SC	UTH	1980	WE	ST	LEA	
		Hole Loca		T	T man the	North/South line		Feet from the	12-4 5 Ab- 174/11/.		County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/	South ime	reet from the	East/Wo	est tine	County	
12 Lse Code	Lse Code 13 Producing Method C		ode 14 Gas Connection Date		e 15 C-129	15 C-129 Permit Number		16 C-129 Effective	Date C-1		129 Expiration Date	
P P												
III. Oil and Gas Transporters												
			Transporter i		.	³⁰ POD ³¹ O/G			22 POD UI	LSTR Loc Description		
		240	11) 1.	Shales	119	70911	1					
2066	11/2	DIM	4 / .	ysew	E III	78/0		·				
				<u>; </u>								
24650 Dynegy 1199230 G												
IV. Produced Water												
	POD				24 P	OD ULSTR Lo	cation and l	Description				
1/199250												
V. Well Completion Data												
35 Spud Date 2			Ready Date		" TD	, "P	BTD	" Perfor	29 Perforations		* DHC, MC	
^{3f} Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement			
1			1		i	1						

VI. Well Test Data 35 Date New Oil ³⁶ Gas Delivery Date 37 Test Date 38 Test Length " Tog. Pressure " Csg. Pressure 4 Choke Size 41 Oil 4 Gas " AOF "Test Method I hereby certify that the rules of the Qil Conservation Division have been complied with and that the information given above is true and complete to the best of my **OIL CONSERVATION DIVISION** Printed name: **DISTRICT 1 SUPERVISOR** ROBERT H. MARSHALL Approval Date EC 1 () 1998 VICE PRESIDENT Date: NOVEMBER 10, 1999 Phone: (915) 685-0113 If this is a change of operatory ill in the OGRID number and name of the previous operator MARC WISE 10-18-99 PRESIDENT Printed Name Title Date LYNX PETROLEUM CONSULTANTS, INC. OGRID #013645