

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name Hill "A" |
| 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 | 9. Well No. 8 |
| 4. Location of Well UNIT LETTER M 3630 FEET FROM THE South LINE AND 877 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 21-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Eumont |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3513' RDB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

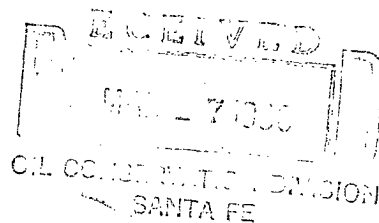
SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by the following procedure:

Pump 2500 gallons 15% RE HCL acid and flush with 25 bbls. lease water. Run pumping equipment to pump back load. Test for load recovery by water analysis. Pull pumping equipment and pump 55 gallons Wellaid 825 mixed with 50 bbls. lease water. Flush with 125 bbls. lease water. Run pumping equipment. Wait 24 hrs. and return well to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark K. Gots TITLE Asst. Admin. Analyst

DATE 3-6-80

APPROVED BY John W. Runyan TITLE Geologist

DATE MAR 10 1980

CONDITIONS OF APPROVAL, IF ANY:

0-4 NMOCD - H 1-HOU 1-SUSP 1-MKE